

ELECTRICITY INDUSTRY PARTICIPATION CODE
DISTRIBUTED UNMETERED LOAD AUDIT REPORT

VERITEK

For

WESTERN BAY OF PLENTY DISTRICT
COUNCIL
AND GENESIS ENERGY LIMITED
NZBN:9429037706609

Prepared by: Rebecca Elliot

Date audit commenced: 15 November 2021

Date audit report completed: 13 December 2021

Audit report due date: 15-Dec-21

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EXECUTIVE SUMMARY

This audit of the **Western Bay of Plenty District Council (WBOPDC)** DUML database and processes was conducted at the request of **Genesis Energy Limited (Genesis)**, in accordance with clause 15.37B. The purpose of this audit is to verify that the volume information is being calculated accurately, and that profiles have been correctly applied.

The audit was conducted in accordance with the audit guidelines for DUML audits version 1.1.

A RAMM database is managed by Westlink on behalf of WBOPDC in relation to this load. The asset data capture, and database population is also conducted by Westlink. The field work is carried out by Horizon.

Genesis is reconciling this DUML load using the NST profile. A monthly report is sent each month but is not being used for reconciliation. At the time of the audit the registry information was being used for submission.

I compared the submission volumes between the load recorded in the database extract and the registry figure for the month of October 2021. There is a difference from the wattage recorded in the database, and the registry figure. The table below shows the difference.

ICP	Registry kW	Database kW	Annual over submission
0000557892UNB4E	26.521	24.301	9,482 kWh

Genesis uses 11.9 hours per day for “burn hours”. Whilst this may be correct on average, most months will be incorrect unless actual burn hours are used.

The field audit found that in absolute terms, total annual consumption is estimated to be 3,800 kWh higher than the DUML database indicates.

The audit found four non-compliances. The future risk rating of nine indicates that the next audit be completed in 12 months. I agree with this recommendation.

The matters raised are detailed below:

AUDIT SUMMARY

NON-COMPLIANCES

Subject	Section	Clause	Non-Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
Deriving submission information	2.1	11(1) of Schedule 15.3	In absolute terms, total annual consumption is estimated to be 3,800 kWh lower than the DUML database indicates. The registry daily kWh figure is used for submission. This figure is incorrect and results in over submission of 9,482 kWh per annum.	Weak	Low	3	Identified
All load recorded in database	2.5	11(2A) of Schedule 15.3	One additional item of load located in the field.	Strong	Low	1	Identified
Database accuracy	3.1	15.2 and 15.37B(b)	In absolute terms, total annual consumption is estimated to be 3,800 kWh higher than the DUML database indicates.	Moderate	Low	2	Identified
Volume information accuracy	3.2	15.2 and 15.37B(c)	In absolute terms, total annual consumption is estimated to be 3,800 kWh lower than the DUML database indicates. The registry daily kWh figure is used for submission. This figure is incorrect and results in over submission of 9,482 kWh per annum.	Weak	Low	3	Identified
Future Risk Rating						9	

Future risk rating	0	1-4	5-8	9-15	16-18	19+
Indicative audit frequency	36 months	24 months	18 months	12 months	6 months	3 months

RECOMMENDATIONS

Subject	Section	Description	Recommendation

ISSUES

Subject	Section	Description	Issue
		Nil	

1. ADMINISTRATIVE

1.1. Exemptions from Obligations to Comply with Code

Code reference

Section 11 of Electricity Industry Act 2010.

Code related audit information

Section 11 of the Electricity Industry Act provides for the Electricity Authority to exempt any participant from compliance with all or any of the clauses.

Audit observation

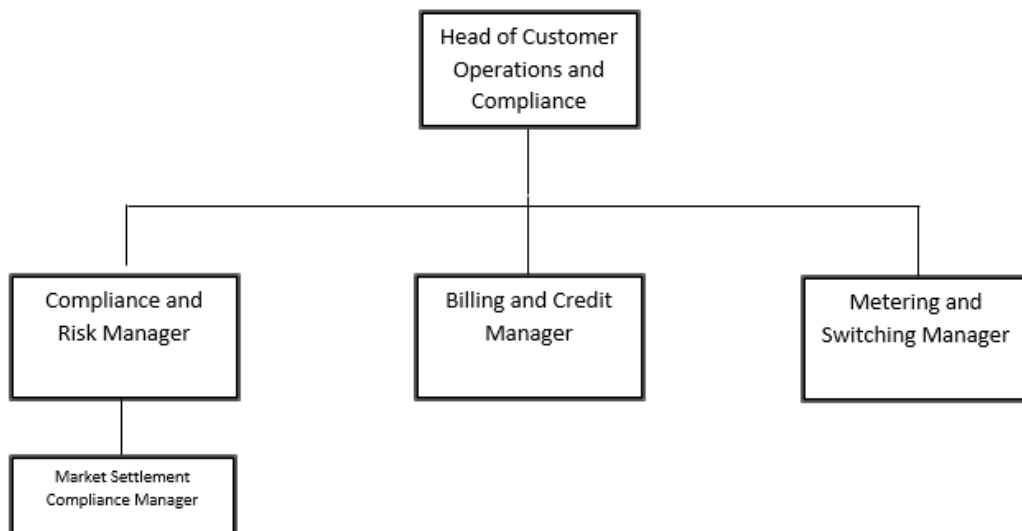
The Electricity Authority's website was reviewed to identify any exemptions relevant to the scope of this audit.

Audit commentary

There are no exemptions in place relevant to the scope of this audit.

1.2. Structure of Organisation

Genesis provided a copy of their organisational structure.



1.3. Persons involved in this audit

Auditor:

Name	Company	Role
Rebecca Elliot	Veritek Limited	Auditor

Other personnel assisting in this audit were:

Name	Title	Company
Julia Jones	DUML Data & Stakeholder Lead - Market Settlement Compliance	Genesis Energy
Phillip Barnes	Maintenance Manager	Westlink BOP

1.4. Hardware and Software

The SQL database used for the management of DUML is remotely hosted by thinkproject Ltd. The database is commonly known as "RAMM" which stands for "Roading Asset and Maintenance Management".

Westlink confirmed that the database back-up is in accordance with standard industry procedures. Access to the database is secure by way of password protection.

Systems used by the trader to calculate submissions are assessed as part of their reconciliation participant audits.

1.5. Breaches or Breach Allegations

There are no breach allegations relevant to the scope of this audit.

1.6. ICP Data

ICP Number	Description	Profile	Number of items of load	Database wattage (watts)
0000557892UNB4E	STREETLIGHTING, WAIHI BEACH, WESTERN BAY OF PLENTY	NST	545	24,301

1.7. Authorisation Received

All information was provided directly by Genesis or Westlink.

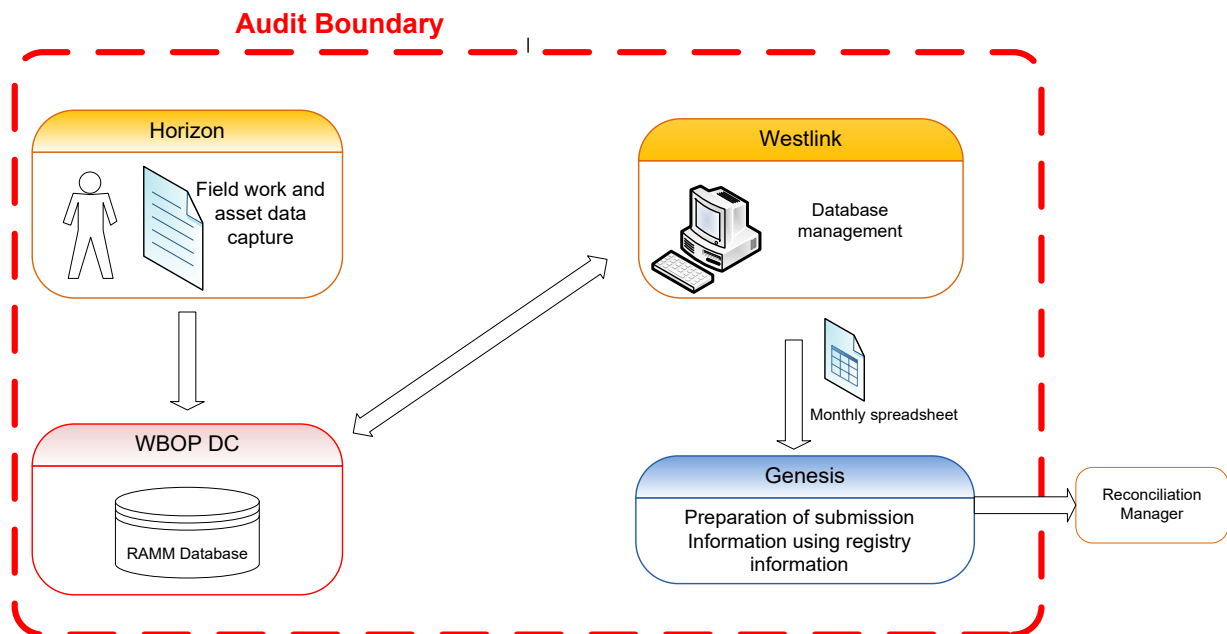
1.8. Scope of Audit

This audit of the **Western Bay of Plenty District Council (WBOPDC)** DUML database and processes was conducted at the request of **Genesis Limited (Genesis)**, in accordance with clause 15.37B. The purpose of this audit is to verify that the volume information is being calculated accurately, and that profiles have been correctly applied.

The audit was conducted in accordance with the audit guidelines for DUML audits version 1.1.

A RAMM database is managed by Westlink on behalf of WBOPDC in relation to this load. Genesis is reconciling this DUML load using the NST profile. A monthly report is sent each month but is not being used for reconciliation. At the time of the audit the registry information was being used for submission.

The database is remotely hosted by thinkproject Ltd. The field work is carried out by Horizon. The asset data capture and database population are conducted by Westlink. The scope of the audit encompasses the collection, security and accuracy of the data, including the preparation of submission information. The diagram below shows the audit boundary for clarity.



The field audit was undertaken of a statistical sample of 143 items of load on 7th December 2021.

1.9. Summary of previous audit

The previous audit was completed in October 2020 by Steve Woods of Veritek Limited. Three non-compliances were identified. The statuses of the non-compliances and recommendation are described below.

Table of Non-Compliance

Subject	Section	Clause	Non-Compliance	Status
Deriving submission information	2.1	11(1) of Schedule 15.3	In absolute terms, total annual consumption is estimated to be 30,200 kWh lower than the DUML database indicates. 23 items of load with the incorrect wattage recorded resulting in an estimated over submission of 7,901.35kWh per annum. The data used for submission does not track changes at a daily basis and is provided as a snapshot.	Still existing
Database accuracy	3.1	15.2 and 15.37B(b)	In absolute terms, total annual consumption is estimated to be 30,200 kWh lower than the DUML database indicates.	Still existing
Volume information accuracy	3.2	15.2 and 15.37B(c)	In absolute terms, total annual consumption is estimated to be 30,200 kWh lower than the DUML database indicates. 23 items of load with the incorrect wattage recorded resulting in an estimated over submission of 7901.35kWh per annum. The data used for submission does not track changes at a daily basis and is provided as a snapshot.	Still existing

Recommendations

Subject	Section	Description	Recommendation
		Nil	

1.10. Distributed unmetered load audits (Clause 16A.26 and 17.295F)

Code reference

Clause 16A.26 and 17.295F

Code related audit information

Retailers must ensure that DUML database audits are completed:

- 1. by 1 June 2018 (for DUML that existed prior to 1 June 2017)*
- 2. within three months of submission to the reconciliation manager (for new DUML)*
- 3. within the timeframe specified by the Authority for DUML that has been audited since 1 June 2017.*

Audit observation

Genesis have requested Veritek to undertake this streetlight audit.

Audit commentary

This audit report confirms that the requirement to conduct an audit has been met for this database within the required timeframe.

Audit outcome

Compliant

2. DUMML DATABASE REQUIREMENTS

2.1. Deriving submission information (Clause 11(1) of Schedule 15.3)

Code reference

Clause 11(1) of Schedule 15.3

Code related audit information

The retailer must ensure the:

- *DUMML database is up to date*
- *methodology for deriving submission information complies with Schedule 15.5.*

Audit observation

The process for calculation of consumption was examined and the application of profiles was checked. The database was checked for accuracy.

Audit commentary

Genesis is reconciling this DUMML load using the NST profile. A monthly report is sent each month but is not being used for reconciliation. At the time of the audit the registry information was being used for submission.

I compared the submission volumes between the load recorded in the database extract and the registry figure for the month of October 2021. There is a difference from the wattage recorded in the database, and the registry figure. The table below shows the difference.

ICP	Registry kW	Database kW	Annual over submission
0000557892UNB4E	26.521	24.301	9,482 kWh

Genesis uses 11.9 hours per day for “burn hours”. Whilst this may be correct on average, most months will be incorrect unless actual burn hours are used.

The field audit found that in absolute terms, total annual consumption is estimated to be 3,800 kWh higher than the DUMML database indicates.

Audit outcome

Non-compliant

Non-compliance	Description		
Audit Ref: 2.1 Clause 11(1) of Schedule 15.3 From: 13-Oct-20 To: 13-Dec-21	In absolute terms, total annual consumption is estimated to be 3,800 kWh lower than the DUML database indicates. The registry daily kWh figure is used for submission. This figure is incorrect and results in over submission of 9,482 kWh per annum. Potential impact: Medium Actual impact: Low Audit history: Three times Controls: Weak Breach risk rating: 3		
Audit risk rating	Rationale for audit risk rating		
Low	The controls are rated as weak as the RAMM database was not used for reconciliation for the audit period. The impact is assessed to be low, based on the kWh differences described above.		
Actions taken to resolve the issue		Completion date	Remedial action status
Genesis has conducted a review of the submission volumes going back fourteen months from the 01/06/2022 based on the data extracts that has been provided by WBOP council. These Volumes will be washed up through the submission process.		01/06/2022	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Going forward Genesis will be using the data provided by the WBOP council to reconcile the consumption.		01/06/2022	

2.2. ICP identifier and items of load (Clause 11(2)(a) and (aa) of Schedule 15.3)

Code reference

Clause 11(2)(a) and (aa) of Schedule 15.3

Code related audit information

The DUML database must contain:

- *each ICP identifier for which the retailer is responsible for the DUML*
- *the items of load associated with the ICP identifier.*

Audit observation

The database and festive lights spreadsheet were checked to confirm whether an ICP is recorded for each item of load.

Audit commentary

All items of load in RAMM have an ICP number recorded.

Audit outcome

Compliant

2.3. Location of each item of load (Clause 11(2)(b) of Schedule 15.3)

Code reference

Clause 11(2)(b) of Schedule 15.3

Code related audit information

The DUMML database must contain the location of each DUMML item.

Audit observation

The databases were checked to confirm the location is recorded for all items of load.

Audit commentary

The database contains fields for the street address and GPS coordinates, and all were populated.

Audit outcome

Compliant

2.4. Description and capacity of load (Clause 11(2)(c) and (d) of Schedule 15.3)

Code reference

Clause 11(2)(c) and (d) of Schedule 15.3

Code related audit information

The DUMML database must contain:

- *a description of load type for each item of load and any assumptions regarding the capacity*
- *the capacity of each item in watts.*

Audit observation

The database was checked to confirm it contained a field for lamp type and wattage capacity and included any ballast or gear wattage and that each item of load had a value recorded in these fields.

Audit commentary

All lamps in RAMM have a lamp model, lamp wattage and gear wattage recorded. No missing, or invalid zero lamp or gear wattages were identified.

Audit outcome

Compliant

2.5. All load recorded in database (Clause 11(2A) of Schedule 15.3)

Code reference

Clause 11(2A) of Schedule 15.3

Code related audit information

The retailer must ensure that each item of DUMML for which it is responsible is recorded in this database.

Audit observation

The field audit was undertaken of a statistical sample of 143 items of load on 7th December 2021.

Audit commentary

The field audit discrepancies are detailed in the table below.

Discrepancy	Quantity
Additional lights in the field	1
Incorrect wattage	7

The discrepancies identified in the previous audit have been corrected.

One additional light was found in the field, which is recorded as non-compliance.

Audit outcome

Non-compliant

Non-compliance	Description		
Audit Ref: 2.5 With: Clause 11(2A) of Schedule 15.3 From: 07-Dec-21 To: 13-Dec-21	One additional item of load located in the field. Potential impact: Low Actual impact: Low Audit history: None Controls: Strong Breach risk rating: 1		
Audit risk rating	Rationale for audit risk rating		
Low	The controls are recorded as strong because they mitigate risk to an acceptable level. The impact on settlement and participants is minor; therefore, the audit risk rating is low.		
Actions taken to resolve the issue		Completion date	Remedial action status
Genesis has advised the council of the audit findings where database discrepancies has been identified with the intent that council makes every effort to ensure the exceptions are rectified.		Continuous Improvement	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
No comment provided			

2.6. Tracking of load changes (Clause 11(3) of Schedule 15.3)

Code reference

Clause 11(3) of Schedule 15.3

Code related audit information

The DUML database must track additions and removals in a manner that allows the total load (in kW) to be retrospectively derived for any given day.

Audit observation

The database was checked for audit trails.

Audit commentary

The RAMM database functionality achieves compliance with the code.

Audit outcome

Compliant

2.7. Audit trail (Clause 11(4) of Schedule 15.3)**Code reference**

Clause 11(4) of Schedule 15.3

Code related audit information

The DUML database must incorporate an audit trail of all additions and changes that identify:

- *the before and after values for changes*
- *the date and time of the change or addition*
- *the person who made the addition or change to the database.*

Audit observation

The database was checked for audit trails.

Audit commentary

The RAMM database has a complete audit trail of all additions and changes to the database information.

Audit outcome

Compliant

3. ACCURACY OF DUML DATABASE

3.1. Database accuracy (Clause 15.2 and 15.37B(b))

Code reference

Clause 15.2 and 15.37B(b)

Code related audit information

Audit must verify that the information recorded in the retailer's DUML database is complete and accurate.

Audit observation

The DUML Statistical Sampling Guideline was used to determine the database accuracy. The table below shows the survey plan.

Plan Item	Comments
Area of interest	Western BOP DC Street Lights in the Waihi area
Strata	The database contains 545 items of load in the Western BOP DC area. The processes for the management of all WBOPDC items of load is the same and therefore I split the data into three relatively even sized data sets using street name to allocate lights between the strata: <ul style="list-style-type: none"> • Street name A-G • Street name H-R • Street name S-Z
Area units	I created a pivot table of the roads in each database and used a random number generator in each spreadsheet to select a total of 25 sub-units.
Total items of load	143 items of load were checked.

Wattages were checked for alignment with the published standardised wattage table produced by the Electricity Authority.

Audit commentary

A field audit was conducted of a statistical sample of 143 items of load. The “database auditing tool” was used to analyse the results, which are shown in the table below.

Result	Percentage	Comments
The point estimate of R	103.7	Wattage from survey is higher than the database wattage by 3.7%
R _L	99.3	With a 95% level of confidence, it can be concluded that the error could be between -0.7% and +8.3%
R _H	108.3	

These results were categorised in accordance with the “Distributed Unmetered Load Statistical Sampling Audit Guideline”, effective from 1 February 2019 and the table below shows that Scenario C (detailed below) applies.

The conclusion from Scenario C is that the variability of the sample results across the strata means that the true wattage (installed in the field) could be between 0.7% lower and 8.3% higher than the wattage recorded in the DUML database. Non-compliance is recorded because the potential error is greater than 5.0%.

In absolute terms the installed capacity is estimated to be 1.0 kW higher than the database indicates.

There is a 95% level of confidence that the installed capacity is between 0 kW to 2 kW higher than the database.

In absolute terms, total annual consumption is estimated to be 3,800 kWh higher than the DUML database indicates.

There is a 95% level of confidence that the annual consumption is between 700 kWh p.a. lower. and 8,600kWh p.a. higher than the database indicates.

Scenario	Description
<p>A - Good accuracy, good precision</p>	<p>This scenario applies if:</p> <ul style="list-style-type: none"> (a) R_H is less than 1.05; and (b) R_L is greater than 0.95 <p>The conclusion from this scenario is that:</p> <ul style="list-style-type: none"> (a) the best available estimate indicates that the database is accurate within +/- 5 %; and (b) this is the best outcome.
<p>B - Poor accuracy, demonstrated with statistical significance</p>	<p>This scenario applies if:</p> <ul style="list-style-type: none"> (a) the point estimate of R is less than 0.95 or greater than 1.05 (b) as a result, either R_L is less than 0.95 or R_H is greater than 1.05. <p>There is evidence to support this finding. In statistical terms, the inaccuracy is statistically significant at the 95% level</p>
<p>C - Poor precision</p>	<p>This scenario applies if:</p> <ul style="list-style-type: none"> (a) the point estimate of R is between 0.95 and 1.05 (b) R_L is less than 0.95 and/or R_H is greater than 1.05 <p>The conclusion from this scenario is that the best available estimate is not precise enough to conclude that the database is accurate within +/- 5 %</p>

The database was checked against the published standardised wattage table and confirmed that ballasts applied, and lamp descriptions were correct.

NZTA Lighting

NZTA lighting is not included in this audit.

ICP accuracy

No ICP errors were identified.

Location accuracy

The database contains fields for the street address and GPS coordinates, and all were populated.

Change management process findings

The process to add new streetlights is that WBOPDC approves all new developments, and the consent is provided once they are satisfied that the development will meet the required standards. Detailed “as-builts” are required to be provided by the developer and a walk over by council staff of the development is undertaken before the 224 certificate is issued. Once this is issued the “as-builts” should be sent to Westlink to upload to RAMM. This process is slow, and it can take some time before this information reaches Westlink.

Horizon carries out the field maintenance for Westlink on behalf of WBOPDC and they update RAMM directly. Westlink have robust controls in their contract with Horizon and this ensures that field maintenance is captured in a timely and accurate manner. Outage patrols are in place with the whole network being checked each month. Additional to this Westlink undertake a 20% validation of all assets they are responsible for on an annual basis.

WBOPDC has changed approx. 75% of the lights to LED.

There are no festive lights connected to the unmetered streetlight circuits and there are no private lights known of or identified as part of the field audit undertaken.

Audit outcome

Non-compliant

Non-compliance	Description		
Audit Ref: 3.1 With: Clause 15.2 and 15.37B(b) From: 13-Oct-20 To: 13-Dec-21	In absolute terms, total annual consumption is estimated to be 3,800 kWh higher than the DUML database indicates. Potential impact: Medium Actual impact: Low Audit history: Three times Controls: Moderate Breach risk rating: 2		
Audit risk rating	Rationale for audit risk rating		
Low	The controls are recorded as moderate because they mitigate risk most of the time but there is room for improvement. The impact on settlement and participants is minor; therefore, the audit risk rating is low.		
Actions taken to resolve the issue		Completion date	Remedial action status
Genesis has conducted a review of the submission volumes going back fourteen months from the 01/06/2022 based on the data extracts that has been provided by WBOP council. These Volumes will be washed up through the submission process.		01/06/2022	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Going forward Genesis will be using the data provided by the WBOP council to reconcile the consumption.		01/06/2022	

3.2. Volume information accuracy (Clause 15.2 and 15.37B(c))

Code reference

Clause 15.2 and 15.37B(c)

Code related audit information

The audit must verify that:

- volume information for the DUML is being calculated accurately
- profiles for DUML have been correctly applied.

Audit observation

The submission was checked for accuracy for the month the database extract was supplied. This included:

- checking the registry to confirm that the ICP has the correct profile and submission flag, and
- checking the database extract combined with the burn hours against the submitted figure to confirm accuracy.

Audit commentary

Genesis is reconciling this DUML load using the NST profile. A monthly report is sent each month but is not being used for reconciliation. At the time of the audit the registry information was being used for submission.

I compared the submission volumes between the load recorded in the database extract and the registry figure for the month of October 2021. There is a difference from the wattage recorded in the database, and the registry figure. The table below shows the difference.

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Genesis uses 11.9 hours per day for “burn hours”. Whilst this may be correct on average, most months will be incorrect unless actual burn hours are used.

The field audit found that in absolute terms, total annual consumption is estimated to be 3,800 kWh higher than the DUML database indicates.

Audit outcome

Non-compliant

Non-compliance	Description		
Audit Ref: 3.2 Clause 15.2 and 15.37B(c) From: 13-Oct-20 To: 13-Dec-21	In absolute terms, total annual consumption is estimated to be 3,800 kWh lower than the DUMML database indicates. The registry daily kWh figure is used for submission. This figure is incorrect and results in over submission of 9,482 kWh per annum. Potential impact: Medium Actual impact: Low Audit history: Three times Controls: Weak Breach risk rating: 3		
Audit risk rating	Rationale for audit risk rating		
Low	The controls are rated as weak as the RAMM database was not used for reconciliation for the audit period. The impact is assessed to be low, based on the kWh differences described above.		
Actions taken to resolve the issue		Completion date	Remedial action status
Genesis has conducted a review of the submission volumes going back fourteen months from the 01/06/2022 based on the data extracts that has been provided by WBOP council. These Volumes will be washed up through the submission process.		01/06/2022	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Going forward Genesis will be using the data provided by the WBOP council to reconcile the consumption.		01/06/2022	

CONCLUSION

The scope of the audit encompasses the collection, security and accuracy of the data, including the preparation of submission information. A RAMM database is managed by Westlink on behalf of WBOPDC in relation to this load. The asset data capture, and database population is also conducted by Westlink. The field work is carried out by Horizon.

Genesis is reconciling this DUML load using the NST profile. A monthly report is sent each month but is not being used for reconciliation. At the time of the audit the registry information was being used for submission.

I compared the submission volumes between the load recorded in the database extract and the registry figure for the month of October 2021. There is a difference from the wattage recorded in the database, and the registry figure. The table below shows the difference.

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The field audit found that in absolute terms, total annual consumption is estimated to be 3,800 kWh higher than the DUML database indicates.

The audit found four non-compliances. The future risk rating of nine indicates that the next audit be completed in 12 months. I agree with this recommendation.

PARTICIPANT RESPONSE

Genesis has conducted a review of the submission volumes going back fourteen months from the 01/06/2022 based on the data extracts that has been provided by WBOP council. These Volumes will be washed up through the submission process. Going forward Genesis will be using the council database in order reconcile the consumption.