## Gas Decarbonisation and 100% Renewable Electricity

Ben Gerritsen
GM Customer and Regulatory

Firstgas Group



#### Two topics:

- 1. Renewable gases (hydrogen and biogas) in New Zealand?
- 2. How do we ensure sufficient gas availability in the path to 100% renewable electricity?

## The prospects for renewable gas to support 100% renewable electricity

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## Zero carbon gases

- Hydrogen
- Biogas
- Methanation / bio-synthetic gas



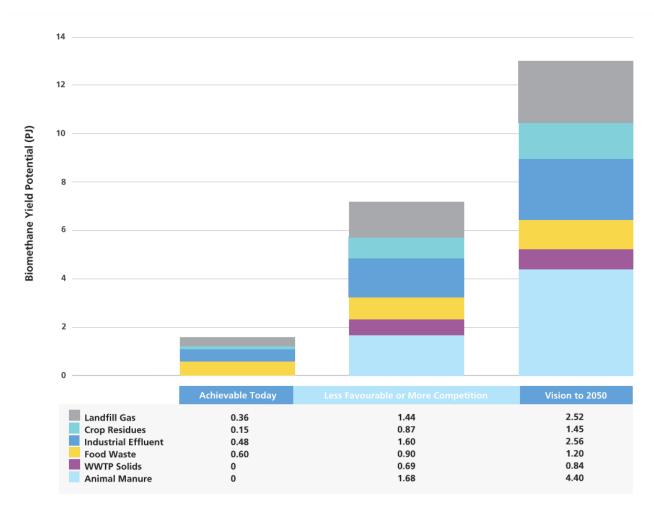


- Produced from organic wastes (food waste, dairy waste, food processing waste, landfills, wastewater treatment)
- Potential > 19PJ / per year
- No change required to appliances





- Commissioned work with Fonterra to understand the 'size of the prize'
- Focusing on biogas to biomethane upgrading and grid injection
- Working with biogas project developers to create bankable projects that optimise:
  - Waste disposal revenues
  - Renewable gas revenues
  - Other value streams (digestate, CO2)



Biogas | Gas is changing

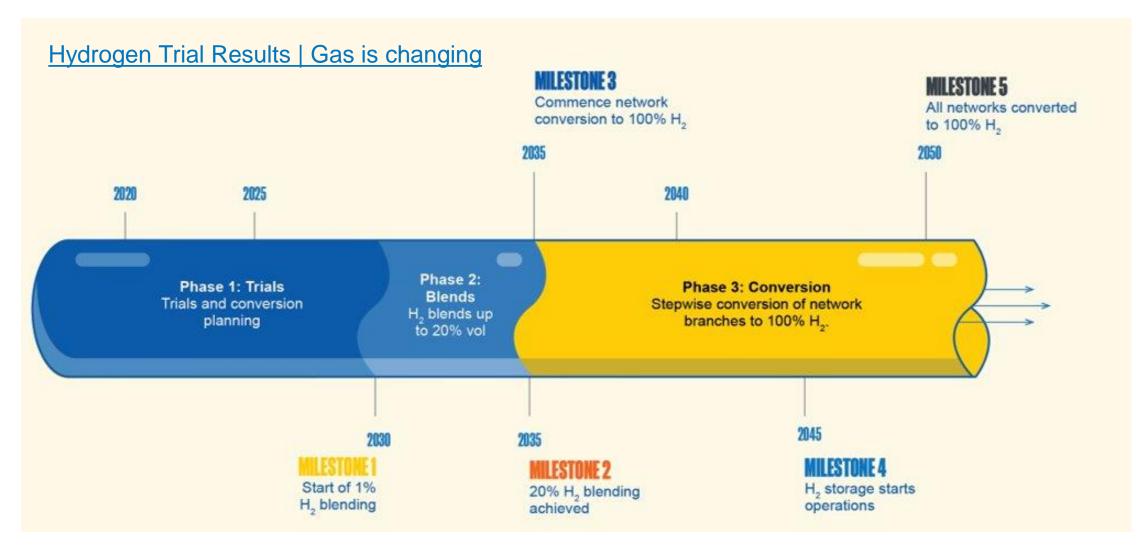


- Source of storage for variable renewable electricity generation (wind, solar)
- Massive international R&D program underway
- No change required to appliances for up to 20% blend





## **Network Conversion Pathway**





### Methanation / Power to X / Sector Coupling

- Gas assets well suited to other flexible solutions, especially as hydrogen production scales up
- Methanation combines H2 and CO2 to create synthetic (zero carbon) natural gas (CH4) and water
- Biomass gasification is another option showing promise (e.g. REN Energy – Fortis BC in Canada)
- Provides avenue for energy storage at scale (e.g. Ahuroa)





### Why renewable gas may be the best solution

#### **Advantages**

- Directly compatible with existing infrastructure (pipelines / generation)
- Draws on existing expertise from conventional energy industry
- Lower capex, more modular and scalable than other solutions
- Avoids impacts of building new infrastructure, battery disposal
- Could capture CO<sub>2</sub> from hard to decarbonise industries & biomass

#### **Challenges**

- Some of the processes involved have significant efficiency losses
- There is competition for feedstocks (wood, waste etc)
- Not yet clear which combination of technologies will solve energy storage needs (globally and in NZ)



## **Key Questions for MDAG to Consider**

- Will commercial deployment of renewable gas solutions happen in time for 100% renewable electricity ambitions / net zero emissions targets?
- How does the scale of renewable gas solutions compare with the need for firm, dispatchable energy:
  - In a normal hydrological sequence to meet capacity shortfalls (e.g. low wind/solar)?
  - In a dry hydrological sequence to meet energy requirements?
- What are the other uses of renewable gas (outside electricity generation) and how might these influence available (e.g. industrial process heat, building heat, etc)?

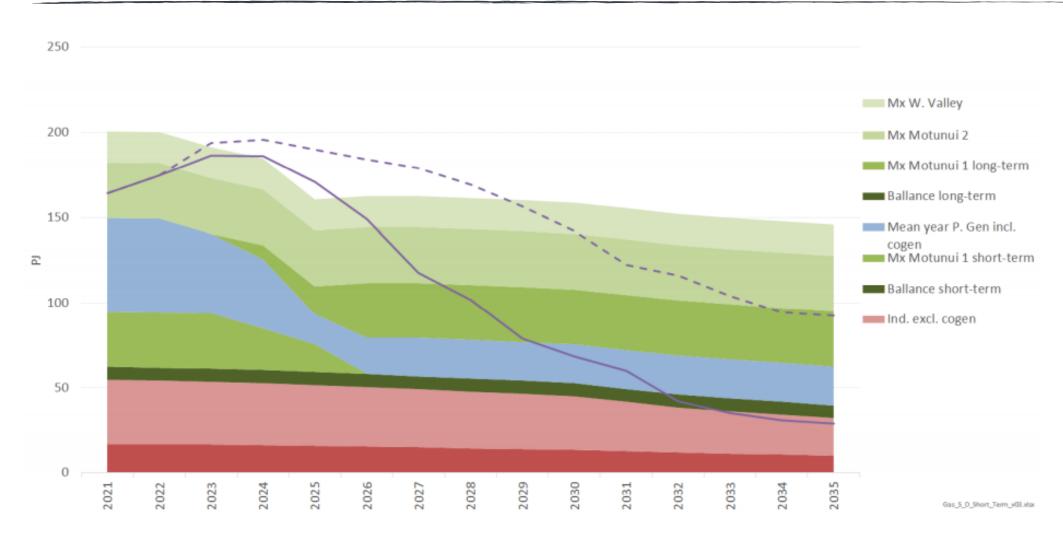
# Ensuring sufficient gas availability in the meantime

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## GIC Market Settings Investigation





## Range of Possible Interventions

Figure 1: Assessment of possible interventions in gas market

