

**ELECTRICITY INDUSTRY PARTICIPATION CODE  
DISTRIBUTOR AUDIT REPORT**

The Veritek logo features the word "VERITEK" in a blue, serif, all-caps font. It is positioned to the right of a thin vertical blue line. A thin horizontal blue line extends to the right from the bottom of the vertical line, passing under the text.

**VERITEK**

For

**ASSET PLUS LIMITED (TTSR)  
22 STODDARD RD**

Prepared by: Rebecca Elliot, Veritek Limited

Date audit commenced: 19 August 2020

Date audit report completed: 9 October 2020

Audit report due date: 11-Oct-20

---

## TABLE OF CONTENTS

Executive summary.....	4
Audit summary .....	5
Non-compliances .....	5
Recommendations .....	5
Issues5	
1. Administrative .....	6
1.1. Exemptions from Obligations to Comply with Code (Section 11) .....	6
1.2. Structure of Organisation.....	6
1.3. Persons involved in this audit.....	6
1.4. Use of contractors (Clause 11.2A) .....	7
1.5. Supplier list.....	7
1.6. Hardware and Software .....	7
1.7. Breaches or Breach Allegations.....	7
1.8. ICP and NSP Data .....	7
1.9. Authorisation Received.....	8
1.10. Scope of Audit .....	8
1.11. Summary of previous audit.....	9
2. Operational Infrastructure .....	10
2.1. Requirement to provide complete and accurate information (Clause 11.2(1)).....	10
2.2. Requirement to correct errors (Clause 11.2(2) and 10.6(2)) .....	10
3. Creation of ICPs .....	11
3.1. Distributors must create ICPs (Clause 11.4).....	11
3.2. Participants may request distributors to create ICPs (Clause 11.5(3)) .....	11
3.3. Provision of ICP Information to the registry (Clause 11.7).....	12
3.4. Timeliness of Provision of ICP Information to the registry (Clause 7(2) of Schedule 11.1)12	
3.5. Timeliness of Provision of Initial Electrical Connection Date (Clause 7(2A) of Schedule 11.1)	
.....	12
3.6. Connection of ICP that is not an NSP (Clause 11.17) .....	13
3.7. Connection of ICP that is not an NSP (Clause 10.31) .....	13
3.8. Temporary electrical connection of ICP that is not an NSP (Clause 10.31A) .....	14
3.9. Connection of NSP that is not a point of connection to the grid (Clause 10.30) .....	14
3.11. Definition of ICP identifier (Clause 1(1) Schedule 11.1).....	15
3.12. Loss category (Clause 6 Schedule 11.1) .....	16
3.13. Management of “new” status (Clause 13 Schedule 11.1) .....	16
3.14. Monitoring of “new” & “ready” statuses (Clause 15 Schedule 11.1) .....	16
3.15. Embedded generation loss category (Clause 7(6) Schedule 11.1) .....	17
4. Maintenance of registry information.....	18
4.1. Changes to registry information (Clause 8 Schedule 11.1) .....	18
4.2. Notice of NSP for each ICP (Clauses 7(1),(4) and (5) Schedule 11.1).....	18
4.3. Customer queries about ICP (Clause 11.31).....	19
4.4. ICP location address (Clause 2 Schedule 11.1) .....	19
4.5. Electrically disconnecting an ICP (Clause 3 Schedule 11.1).....	20
4.6. Distributors to Provide ICP Information to the Registry (Clause 7(1) Schedule 11.1) ....	20

4.7.	Provision of information to registry after the trading of electricity at the ICP commences (Clause 7(3) Schedule 11.1) .....	22
4.8.	GPS coordinates (Clause 7(8) and (9) Schedule 11.1) .....	22
4.9.	Management of “ready” status (Clause 14 Schedule 11.1) .....	23
4.10.	Management of “distributor” status (Clause 16 Schedule 11.1).....	23
4.11.	Management of “decommissioned” status (Clause 20 Schedule 11.1).....	24
4.12.	Maintenance of price category codes (Clause 23 Schedule 11.1).....	24
5.	Creation and maintenance of loss factors.....	25
5.1.	Updating table of loss category codes (Clause 21 Schedule 11.1) .....	25
5.2.	Updating loss factors (Clause 22 Schedule 11.1).....	25
6.	Creation and maintenance of NSPs (including decommissioning of NSPs and transfer of ICPs)27	
6.1.	Creation and decommissioning of NSPs (Clause 11.8 and Clause 25 Schedule 11.1) ....	27
6.2.	Provision of NSP information (Clause 26(1) and (2) Schedule 11.1) .....	27
6.3.	Notice of balancing areas (Clause 24(1) and Clause 26(3) Schedule 11.1) .....	28
6.4.	Notice of supporting embedded network NSP information (Clause 26(4) Schedule 11.1)28	
6.5.	Maintenance of balancing area information (Clause 24(2) and (3) Schedule 11.1).....	29
6.6.	Notice when an ICP becomes an NSP (Clause 27 Schedule 11.1) .....	29
6.7.	Notification of transfer of ICPs (Clause 1 to 4 Schedule 11.2) .....	30
6.8.	Responsibility for metering information for NSP that is not a POC to the grid (Clause 10.25(1) and 10.25(3)).....	30
6.9.	Responsibility for metering information when creating an NSP that is not a POC to the grid (Clause 10.25(2)) .....	31
6.10.	Obligations concerning change in network owner (Clause 29 Schedule 11.1) .....	32
6.11.	Change of MEP for embedded network gate meter (Clause 10.22(1)(b)) .....	32
6.12.	Confirmation of consent for transfer of ICPs (Clauses 5 and 8 Schedule 11.2).....	33
6.13.	Transfer of ICPs for embedded network (Clause 6 Schedule 11.2) .....	33
7.	Maintenance of shared unmetered load .....	35
7.1.	Notification of shared unmetered load ICP list (Clause 11.14(2) and (4)) .....	35
7.2.	Changes to shared unmetered load (Clause 11.14(5)) .....	35
8.	Calculation of loss factors.....	36
8.1.	Creation of loss factors (Clause 11.2) .....	36
Conclusion	.....	37
Participant response	.....	38

## EXECUTIVE SUMMARY

This Distributor audit was conducted at the request of **Asset Plus Limited - (TTSR)** to encompass the Electricity Industry Participation Code requirement for an audit, in accordance with clause 11.10 of part 11.

The audit was conducted in accordance with the Guideline for Distributor Audits V7.2, which was produced by the Electricity Authority.

The TTSR network has one NSP and is situated at 22 Stoddard Rd, Auckland.

The embedded network is managed by **Smartpower**, who assisted with this audit.

Most of TTSR's compliance is reliant on the compliance of TEG & Associates (TEG), as a contractor to TTSR. Their audit report is to be submitted with this audit.

This audit found one non-compliance related to the late notification of the NSP metering installation expiry date following recertification.

The next audit frequency table indicates that the next audit be due in 24 months. I have considered this and due to their being only one non-compliance with a low rating and little change occurring on this network I recommend that the next audit be in 36 months.

The matters raised are set out in the table below.

## AUDIT SUMMARY

### NON-COMPLIANCES

Subject	Section	Clause	Non-Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
Responsibility for metering information for NSP that is not a POC to the grid	6.8	10.25(1) and 10.25(3)	The meter installation certification expiry date advised late after recertification for NSP TRC0011.	Moderate	Low	2	Cleared
Future Risk Rating						2	
Indicative Next Audit Frequency						24 months	

Future risk rating	0-1	2-5	6-8	9-20	21-29	30+
Indicative audit frequency	36 months	24 months	18 months	12 months	6 months	3 months

### RECOMMENDATIONS

Subject	Section	Description	Recommendation
		Nil	

### ISSUES

Subject	Section	Description	Issue
		Nil	

## 1. ADMINISTRATIVE

### 1.1. Exemptions from Obligations to Comply with Code (Section 11)

#### Code reference

*Section 11 of Electricity Industry Act 2010.*

#### Code related audit information

*Section 11 of the Electricity Industry Act provides for the Electricity Authority to exempt any participant from compliance with all or any of the clauses.*

#### Audit observation

The Authority website was checked to determine whether TTSR has any Code exemptions in place.

#### Audit commentary

Review of exemptions on the Authority website confirmed that there are no exemptions in place for TTSR.

### 1.2. Structure of Organisation

Smartpower provided an organisational structure for the purposes of the function being audited:

- Bruce Stubbing – Director
- Nick Oldham – GM Utility Solutions.

### 1.3. Persons involved in this audit

Auditors:

Name	Title	Organisation
Rebecca Elliot	Lead Auditor	Veritek Limited
Brett Piskulic	Supporting Auditor	Veritek Limited

Personnel assisting in this audit were:

Name	Title	Company
Nick Oldham	General Manager	Smart Power Ltd
Ewa Glowacka	Managing Director	TEG & Associates Ltd

#### 1.4. Use of contractors (Clause 11.2A)

##### Code reference

Clause 11.2A

##### Code related audit information

*A participant who uses a contractor*

- *remains responsible for the contractor's fulfillment of the participants Code obligations*
- *cannot assert that it is not responsible or liable for the obligation due to the action of a contractor*
- *must ensure that the contractor has at least the specified level of skill, expertise, experience, or qualification that the participant would be required to have if it were performing the obligation itself.*

##### Audit observation

TEG carries out TTSR's registry activities and communications.

TEG does not complete all compliance activities on behalf of TTSR. Specifically, TEG does not calculate loss factors but does load the loss factors provided by TTSR onto the registry.

#### 1.5. Supplier list

TEG carries out TTSR's registry activities and communications as described in **section 1.4**.

#### 1.6. Hardware and Software

This is covered in TEG's audit report.

#### 1.7. Breaches or Breach Allegations

TTSR has not had any breach allegations relevant to this audit recorded by the Electricity Authority.

#### 1.8. ICP and NSP Data

Review of the NSP table showed TTSR had the following NSP:

Distributor	NSP POC	Description	Parent POC	Parent Network	Balancing Area	Network type	Start date	No of ICPs
TTSR	TRC0011	THE ROSKILL CENTRE	ROS0221	VECT	TRC0011TTSRE	E	1/12/2013	24

Status	Number of ICPs 2020	Number of ICPs 2017	Number of ICPs 2016	Number of ICPs 2015
Distributor	0	0	0	0
New	0	0	0	0
Ready	0	0	0	0
Active (2,0)	24	24	23	23
Inactive - new connection in progress (1,12)	0	0	0	0
Inactive – vacant (1,4)	0	0	0	0
Inactive - reconciled elsewhere (1,5)	0	0	0	0
Inactive – AMI remote disconnection (1,7)	0	0	0	0
Inactive – de-energised due to meter disconnected (1,9)	0	0	0	0
Inactive – at pole fuse (1,8)	0	0	0	0
Inactive – de-energised at meter box switch (1,10)	0	0	0	0
Inactive - at meter box switch (1,11)	0	0	0	0
Inactive – ready for decommissioning (1,6)	0	0	0	0
Decommissioned (3)	0	-	-	3

#### 1.9. Authorisation Received

All information was provided directly; an authorisation letter was not required.

#### 1.10. Scope of Audit

This Distributor audit was performed at the request of TTSR, to encompass the Electricity Industry Participation Code requirement for an audit, in accordance with clause 11.10 of part 11.

The audit was conducted in accordance with the Guideline for Distributor Audits V7.2, which was produced by the Electricity Authority.

The scope of the audit is shown in the table below:

Functions Requiring Audit Under Clause 11.10(4) of Part 11	Contractors Involved in Performance of Tasks
The creation of ICP identifiers for ICPs.	TTSR provide new ICPs to TEG & Associates, who update the registry.
The provision of ICP information to the registry and the maintenance of that information.	TEG & Associates
The creation and maintenance of loss factors.	TTSR calculate loss factors and TEG & Associates update the loss factor table with the values provided.



#### 1.11. Summary of previous audit

TTSR provided a copy of their previous audit conducted in September 2017 by Rebecca Elliot of Veritek Limited. This report confirmed compliance with all relevant sections of the code.

## 2. OPERATIONAL INFRASTRUCTURE

### 2.1. Requirement to provide complete and accurate information (Clause 11.2(1))

#### Code reference

*Clause 11.2(1)*

#### Code related audit information

*A participant must take all practicable steps to ensure that information that the participant is required to provide to any person under Part 11 is:*

- a) complete and accurate*
- b) not misleading or deceptive*
- c) not likely to mislead or deceive.*

#### Audit observation

The management of this process is discussed in the TEG contractor report. The registry list file as at 30/08/20, the audit compliance reports for the period 1/05/17 to 31/07/20, the event detail report for 1/05/17 to 31/07/20, and the NSP table were examined to confirm compliance.

#### Audit commentary

Compliance is recorded for TEG. Examination of the audit compliance reports, and list file confirmed compliance.

#### Audit outcome

Compliant

### 2.2. Requirement to correct errors (Clause 11.2(2) and 10.6(2))

#### Code reference

*Clause 11.2(2) and 10.6(2)*

#### Code related audit information

*If the participant becomes aware that in providing information under this Part, the participant has not complied with that obligation, the participant must, as soon as practicable, provide such further information as is necessary to ensure that the participant does comply.*

#### Audit observation

The management of this process is discussed in the TEG contractor report. I also examined a registry list file as at 30/08/20 to confirm compliance.

#### Audit commentary

Compliance is recorded for TEG. Examination of the list file confirmed compliance.

#### Audit outcome

Compliant

### 3. CREATION OF ICPS

#### 3.1. Distributors must create ICPS (Clause 11.4)

##### Code reference

Clause 11.4

##### Code related audit information

*The distributor must create an ICP identifier in accordance with Clause 1 of Schedule 11.1 for each ICP on the distributor's network. This includes an ICP identifier for the point of connection at which an embedded network connects to the distributor's network.*

##### Audit observation

The new connection process is discussed in the TEG contractor report. Examination of the registry list file found no new ICPS have been created during the audit period.

##### Audit commentary

Compliance is confirmed in the TEG contractor report. No new ICPS were created during the audit period.

##### Audit outcome

Compliant

#### 3.2. Participants may request distributors to create ICPS (Clause 11.5(3))

##### Code reference

Clause 11.5(3)

##### Code related audit information

*The distributor, within three business days of receiving a request for the creation of an ICP identifier for an ICP, must either create a new ICP identifier or advise the participant of the reasons it is unable to comply with the request.*

##### Audit observation

The new connection process is discussed in the TEG contractor report. Examination of the registry list file found no new ICPS have been created during the audit period.

##### Audit commentary

Compliance is confirmed in the TEG contractor report. No new ICPS were created during the audit period.

##### Audit outcome

Compliant

### 3.3. Provision of ICP Information to the registry (Clause 11.7)

#### Code reference

Clause 11.7

#### Code related audit information

*The distributor must provide information about ICPs on its network in accordance with Schedule 11.1.*

#### Audit observation

The new connection process is discussed in the TEG contractor report. Examination of the registry list file found no new ICPs have been created during the audit period.

#### Audit commentary

Compliance is confirmed in the TEG contractor report. No new ICPs were created during the audit period.

#### Audit outcome

Compliant

### 3.4. Timeliness of Provision of ICP Information to the registry (Clause 7(2) of Schedule 11.1)

#### Code reference

Clause 7(2) of Schedule 11.1

#### Code related audit information

*The distributor must provide information specified in Clauses 7(1)(a) to 7(1)(o) of Schedule 11.1 as soon as practicable and prior to electricity being traded at the ICP.*

#### Audit observation

The new connection process is discussed in the TEG contractor report. Examination of the registry list file found no new ICPs have been created during the audit period.

#### Audit commentary

Compliance is confirmed in the TEG contractor report. No new ICPs were created during the audit period.

#### Audit outcome

Compliant

### 3.5. Timeliness of Provision of Initial Electrical Connection Date (Clause 7(2A) of Schedule 11.1)

#### Code reference

Clause 7(2A) of Schedule 11.1

#### Code related audit information

*The distributor must provide the information specified in subclause (1)(p) to the registry no later than 10 business days after the date on which the ICP is initially electrically connected.*

#### Audit observation

The new connection process is discussed in the TEG contractor report. Examination of the registry list file found no new ICPs have been created during the audit period.

### **Audit commentary**

Compliance is confirmed in the TEG contractor report. No new ICPs were created during the audit period.

### **Audit outcome**

Compliant

## **3.6. Connection of ICP that is not an NSP (Clause 11.17)**

### **Code reference**

*Clause 11.17*

### **Code related audit information**

*A distributor must, when connecting an ICP that is not an NSP, follow the connection process set out in Clause 10.31.*

*The distributor must not connect an ICP (except for an ICP across which unmetered load is shared) unless a trader is recorded in the registry as accepting responsibility for the ICP.*

*In respect of ICPs across which unmetered load is shared, the distributor must not connect an ICP unless a trader is recorded in the registry as accepting responsibility for the shared unmetered load, and all traders that are responsible for an ICP on the shared unmetered load have been advised.*

### **Audit observation**

The new connection process is discussed in the TEG contractor report. The event detail report was examined. The list file was examined to confirm that there were no ICPs at the status of “ready”.

### **Audit commentary**

Compliance is confirmed in the TEG contractor report. No new ICPs were created during the audit period and there were no ICPs at the status of “ready”.

### **Audit outcome**

Compliant

## **3.7. Connection of ICP that is not an NSP (Clause 10.31)**

### **Code reference**

*Clause 10.31*

### **Code related audit information**

*A distributor must not connect an ICP that is not an NSP unless requested to do so by the trader trading at the ICP, or if there is only shared unmetered load at the ICP and each trader has been advised.*

### **Audit observation**

The new connection process is discussed in the TEG contractor report. Examination of the registry list file found no new ICPs have been created during the audit period.

### **Audit commentary**

Compliance is confirmed in the TEG contractor report. No new ICPs were created during the audit period.

### Audit outcome

Compliant

## 3.8. Temporary electrical connection of ICP that is not an NSP (Clause 10.31A)

### Code reference

*Clause 10.31*

### Code related audit information

*A distributor may only temporarily electrically connect an ICP that is not an NSP if requested by an MEP for a purpose set out in clause 10.31A(2), and the MEP:*

- *has been authorised to make the request by the trader responsible for the ICP; and*
- *the MEP has an arrangement with that trader to provide metering services.*

*If the ICP is only shared unmetered load, the distributor must advise the traders of the intention to temporarily connect the ICP unless:*

*advising all traders would impose a material cost on the distributor, and*

*in the distributor's reasonable opinion, the advice would not result in any material benefit to any of the traders.*

### Audit observation

The new connection process is discussed in the TEG contractor report. Examination of the registry list file as at 30/08/20 found no new ICPs have been created during the audit period.

### Audit commentary

Compliance is confirmed in the TEG contractor report. No new ICPs were created during the audit period.

### Audit outcome

Compliant

## 3.9. Connection of NSP that is not a point of connection to the grid (Clause 10.30)

### Code reference

*Clause 10.30*

### Code related audit information

*A distributor must not connect an NSP on its network that is not a point of connection to the grid unless requested to do so by the reconciliation participant responsible for ensuring there is a metering installation for the point of connection.*

*The distributor must, within five business days of connecting the NSP that is not a point of connection to the grid, advise the reconciliation manager of the following in the prescribed form:*

- *the NSP that has been connected*
- *the date of the connection*
- *the participant identifier of the MEP for each metering installation for the NSP*
- *the certification expiry date of each metering installation for the NSP.*

### Audit observation

The NSP table on the registry was examined.

#### **Audit commentary**

No new NSPs have been electrically connected during the audit period.

#### **Audit outcome**

Compliant

### **3.10. Temporary electrical connection of NSP that is not point of connection to grid (Clause 10.30(A))**

#### **Code reference**

*Clause 10.30(A)*

#### **Code related audit information**

*A distributor may only temporarily electrically connect an NSP that is not a point of connection to the grid if requested by an MEP for a purpose set out in clause 10.30A(3), and the MEP:*

- *has been authorised to make the request by the reconciliation participant responsible for the NSP; and*
- *the MEP has an arrangement with that reconciliation participant to provide metering services.*

#### **Audit observation**

The NSP table on the registry was examined.

#### **Audit commentary**

No new NSPs have been electrically connected during the audit period.

#### **Audit outcome**

Compliant

### **3.11. Definition of ICP identifier (Clause 1(1) Schedule 11.1)**

#### **Code reference**

*Clause 1(1) Schedule 11.1*

#### **Code related audit information**

*Each ICP created by the distributor in accordance with Clause 11.4 must have a unique identifier, called the "ICP identifier", determined in accordance with the following format:*

*xxxxxxxxxxccc where:*

- *xxxxxxxxxx is a numerical sequence provided by the distributor*
- *xx is a code that ensures the ICP is unique (assigned by the Authority to the issuing distributor)*
- *ccc is a checksum generated according to the algorithm provided by the market administrator.*

#### **Audit observation**

The ICP creation process is discussed in the TEG contractor report. Examination of the registry list file as at 30/08/20 found no new ICPs had been created during the audit period.

#### **Audit commentary**

Compliance is confirmed in the TEG contractor report. No new ICPs were created during the audit period.

#### **Audit outcome**

Compliant

### 3.12. Loss category (Clause 6 Schedule 11.1)

#### Code reference

*Clause 6 Schedule 11.1*

#### Code related audit information

*Each ICP must have a single loss category that is referenced to identify the associated loss factors.*

#### Audit observation

The registry list file was examined to confirm all active ICPs have a single loss category code.

#### Audit commentary

Each active ICP only has a single loss category, which clearly identifies the relevant loss factor.

#### Audit outcome

Compliant

### 3.13. Management of “new” status (Clause 13 Schedule 11.1)

#### Code reference

*Clause 13 Schedule 11.1*

#### Code related audit information

*The ICP status of “New” must be managed by the distributor to indicate:*

- *the associated electrical installations are in the construction phase (Clause 13(a) of Schedule 11.1)*
- *the ICP is not ready for activation (Clause 13(b) of Schedule 11.1).*

#### Audit observation

The ICP creation process is discussed in the TEG contractor report. Examination of the registry list file as found no new ICPs had been created during the audit period.

#### Audit commentary

Compliance is confirmed in the TEG contractor report. No new ICPs were created during the audit period.

#### Audit outcome

Compliant

### 3.14. Monitoring of “new” & “ready” statuses (Clause 15 Schedule 11.1)

#### Code reference

*Clause 15 Schedule 11.1*

#### Code related audit information

*If an ICP has had the status of “New” or has had the status of “Ready” for 24 calendar months or more:*

- *the distributor must ask the trader who intends to trade at the ICP whether the ICP should continue to have that status (Clause 15(2)(a) of Schedule 11.1)*
- *the distributor must decommission the ICP if the trader advises that the ICP should not continue to have that status (Clause 15(2)(b) of Schedule 11.1).*



### **Audit observation**

Monitoring of new and ready status is discussed in the TEG contractor report. The registry list file was examined.

### **Audit commentary**

This is discussed in the TEG agent report. An examination of the list file found no ICPs at “new” or “ready” status.

### **Audit outcome**

Compliant

## **3.15. Embedded generation loss category (Clause 7(6) Schedule 11.1)**

### **Code reference**

*Clause 7(6) Schedule 11.1*

### **Code related audit information**

*If the ICP connects the distributor's network to an embedded generating station that has a capacity of 10 MW or more (clause 7(1)(f) of Schedule 11.1):*

- *The loss category code must be unique; and*
- *The distributor must provide the following to the reconciliation manager:*
  - *the unique loss category code assigned to the ICP*
  - *the ICP identifier of the ICP*
  - *the NSP identifier of the NSP to which the ICP is connected*
  - *the plant name of the embedded generating station.*

### **Audit observation**

The registry list file was examined.

### **Audit commentary**

TTSR does not supply any embedded generators.

### **Audit outcome**

Compliant

## 4. MAINTENANCE OF REGISTRY INFORMATION

### 4.1. Changes to registry information (Clause 8 Schedule 11.1)

#### Code reference

*Clause 8 Schedule 11.1*

#### Code related audit information

*If information held by the registry that relates to an ICP for which the distributor is responsible changes, the distributor must give written notice to the registry manager of that change.*

*Notification must be given by the distributor within three business days after the change takes effect, unless the change is to the NSP identifier of the NSP to which the ICP is usually connected (other than a change that is the result of the commissioning or decommissioning of an NSP).*

*In those cases, notification must be given no later than eight business days after the change takes effect.*

*If the change to the NSP identifier is for more than 10 business days, the notification must be provided no later than the 13<sup>th</sup> business day and be backdated to the date the change took effect.*

*In the case of decommissioning an ICP, notification must be given by the later of three business days after the registry manager has advised the distributor that the ICP is ready to be decommissioned, or three business days after the distributor has decommissioned the ICP.*

#### Audit observation

The management of this process is discussed in the TEG contractor report. I also examined the audit compliance reports for the period 1/05/17 to 31/07/20 and the event detail report for 1/05/17 to 31/07/20 to identify late changes to registry information during the audit period.

#### Audit commentary

Compliance is recorded in the TEG contractor report. The event detail report was analysed and found no changes had been made during the audit period.

#### Audit outcome

Compliant

### 4.2. Notice of NSP for each ICP (Clauses 7(1),(4) and (5) Schedule 11.1)

#### Code reference

*Clauses 7(1), 7(4) and 7(5) Schedule 11.1*

#### Code related audit information

*Under Clause 7(1)(b) of Schedule 11.1, the distributor must provide to the registry manager the NSP identifier of the NSP to which the ICP is usually connected.*

*If the distributor cannot identify the NSP that an ICP is connected to, the distributor must nominate the NSP that the distributor thinks is most likely to be connected to the ICP, taking into account the flow of electricity within its network, and the ICP is deemed to be connected to the nominated NSP.*

#### Audit observation

The management of this process is discussed in the TEG contractor report. I also examined the registry list file to identify any ICPs which had a change of NSP during the audit period.

#### **Audit commentary**

Compliance is recorded in the TEG contractor report. Due to the nature of embedded networks there is no uncertainty regarding the ICP and NSP relationships. A check of the list file confirmed compliance.

#### **Audit outcome**

Compliant

### **4.3. Customer queries about ICP (Clause 11.31)**

#### **Code reference**

*Clause 11.31*

#### **Code related audit information**

*The distributor must advise a customer (or any person authorised by the customer) or embedded generator of the customer or embedded generator's ICP identifier within three business days after receiving a request for that information.*

#### **Audit observation**

The management of customer queries was examined.

#### **Audit commentary**

TTSR does not receive direct requests for ICP identifiers but if they were received these would be provided immediately.

#### **Audit outcome**

Compliant

### **4.4. ICP location address (Clause 2 Schedule 11.1)**

#### **Code reference**

*Clause 2 Schedule 11.1*

#### **Code related audit information**

*Each ICP identifier must have a location address that allows the ICP to be readily located.*

#### **Audit observation**

The process to manage address accuracy was examined in the TEG contractor report. The registry list file was analysed.

#### **Audit commentary**

A check of TTSR's list file found that all ICPs have unique addresses with sufficient information to allow the ICPs to be readily located.

#### **Audit outcome**

Compliant

#### 4.5. Electrically disconnecting an ICP (Clause 3 Schedule 11.1)

##### Code reference

Clause 3 Schedule 11.1

##### Code related audit information

*Each ICP created after 7 October 2002 must be able to be electrically disconnected without electrically disconnecting another ICP, except for ICPs that are the point of connection between a network and an embedded network, or ICPs that represent the consumption calculated by the difference between the total consumption for the embedded network and all other ICPs on the embedded network.*

##### Audit observation

The management of this process was examined.

##### Audit commentary

TTSR confirmed that all ICPs comply with this clause. They have a good understanding of this requirement and as this network was created post this requirement, this scenario is unlikely to arise.

##### Audit outcome

Compliant

#### 4.6. Distributors to Provide ICP Information to the Registry (Clause 7(1) Schedule 11.1)

##### Code reference

Clause 7(1) Schedule 11.1

##### Code related audit information

*For each ICP on the distributor's network, the distributor must provide the following information to the registry manager:*

- *the location address of the ICP identifier (Clause 7(1)(a) of Schedule 11.1)*
- *the NSP identifier of the NSP to which the ICP is usually connected (Clause 7(1)(b) of Schedule 11.1)*
- *the installation type code assigned to the ICP (Clause 7(1)(c) of Schedule 11.1)*
- *the reconciliation type code assigned to the ICP (Clause 7(1)(d) of Schedule 11.1)*
- *the loss category code and loss factors for each loss category code assigned to the ICP (Clause 7(1)(e) of Schedule 11.1)*
- *if the ICP connects the distributor's network to an embedded generating station that has a capacity of 10MW or more (Clause 7(1)(f) of Schedule 11.1):*
  - a) *the unique loss category code assigned to the ICP*
  - b) *the ICP identifier of the ICP*
  - c) *the NSP identifier of the NSP to which the ICP is connected*
  - d) *the plant name of the embedded generating station*
- *the price category code assigned to the ICP, which may be a placeholder price category code only if the distributor is unable to assign the actual price category code because the capacity or volume information required to assign the actual price category code cannot be determined before electricity is traded at the ICP (Clause 7(1)(g) of Schedule 11.1)*
- *if the price category code requires a value for the capacity of the ICP, the chargeable capacity of the ICP as follows (Clause 7(1)(h) of Schedule 11.1):*

- a) *a placeholder chargeable capacity if the distributor is unable to determine the actual chargeable capacity*
- b) *a blank chargeable capacity if the capacity value can be determined for a billing period from metering information collected for that billing period*
- c) *if there is more than one capacity value at the ICP, and at least one, but not all, of those capacity values can be determined for a billing period from the metering information collected for that billing period-*
  - (i) no capacity value recorded in the registry field for the chargeable capacity; and*
  - (ii) either the term "POA" or all other capacity values, recorded in the registry field in which the distributor installation details are also recorded*
- d) *if there is more than one capacity value at the ICP, and none of those capacity values can be determined for a billing period from the metering information collected for that billing period-*
  - (i) the annual capacity value recorded in the registry field for the chargeable capacity; and*
  - (ii) either the term "POA" or all other capacity values, recorded in the registry field in which the distributor installation details are also recorded*
- e) *the actual chargeable capacity of the ICP in any other case*
- *the distributor installation details for the ICP determined by the price category code assigned to the ICP (if any), which may be placeholder distributor installation details only if the distributor is unable to assign the actual distributor installation details because the capacity or volume information required to assign the actual distributor installation details cannot be determined before electricity is traded at the ICP (Clause 7(1)(i) of Schedule 11.1)*
- *the participant identifier of the first trader who has entered into an arrangement to sell or purchase electricity at the ICP (only if the information is provided by the first trader) (Clause 7(1)(j) of Schedule 11.1)*
- *the status of the ICP (Clause 7(1)(k) of Schedule 11.1)*
- *designation of the ICP as "Dedicated" if the ICP is located in a balancing area that has more than 1 NSP located within it, and the ICP will be supplied only from the NSP advised under Clause 7(1)(b) of Schedule 11.1, or the ICP is a point of connection between a network and an embedded network (Clause 7(1)(l) of Schedule 11.1)*
- *if unmetered load, other than distributed unmetered load, is associated with the ICP, the type and capacity in kW of unmetered load (Clause 7(1)(m) of Schedule 11.1)*
- *if shared unmetered load is associated with the ICP, a list of the ICP identifiers of the ICPs that are associated with the unmetered load (Clause 7(1)(n) of Schedule 11.1)*
- *if the ICP is capable of generating into the distributors network (Clause 7(1)(o) of Schedule 11.1):*
  - a) *the nameplate capacity of the generator; and*
  - b) *the fuel type*
- *the initial electrical connection date of the ICP (Clause 7(1)(p) of Schedule 11.1).*

#### **Audit observation**

The management of this process is discussed in the TEG contractor report.

The registry list file as at 30/08/20 and the audit compliance reports for the period 1/05/17 to 31/07/20 were examined to check for the population of all required information and its alignment with the trader where appropriate e.g. distributed generation, unmetered load if known and shared unmetered load.

### Audit commentary

Compliance is recorded in the TEG contractor report. Examination of the list file and audit compliance reports confirmed that ICP information had been populated correctly. There has been no unmetered load or embedded generation added during the audit period.

### Audit outcome

Compliant

## 4.7. Provision of information to registry after the trading of electricity at the ICP commences (Clause 7(3) Schedule 11.1)

### Code reference

*Clause 7(3) Schedule 11.1*

### Code related audit information

*The distributor must provide the following information to the registry no later than 10 business days after the trading of electricity at the ICP commences:*

- *the actual price category code assigned to the ICP (Clause 7(3)(a) of Schedule 11.1)*
- *the actual chargeable capacity of the ICP determined by the price category code assigned to the ICP (if any) (Clause 7(3)(b) of Schedule 11.1)*
- *the actual distributor installation details of the ICP determined by the price category code assigned to the ICP (if any) (Clause 7(3)(c) of Schedule 11.1).*

### Audit observation

The management of this process is discussed in the TEG contractor report. The registry list file was examined to determine compliance with this clause.

### Audit commentary

Compliance is recorded in the TEG contractor report. Examination of the list file found no new ICPs have been created during the audit period.

### Audit outcome

Compliant

## 4.8. GPS coordinates (Clause 7(8) and (9) Schedule 11.1)

### Code reference

*Clause 7(8) and (9) Schedule 11.1*

### Code related audit information

*If a distributor populates the GPS coordinates (optional), it must meet the NZTM2000 standard in a format specified by the Authority.*

### Audit observation

The registry list file as at 30/08/20 was examined to confirm compliance.

### Audit commentary

TTSR do not populate GPS co-ordinates on the registry.

### Audit outcome

Compliant

#### 4.9. Management of “ready” status (Clause 14 Schedule 11.1)

##### Code reference

*Clause 14 Schedule 11.1*

##### Code related audit information

*The ICP status of “Ready” must be managed by the distributor and indicates that:*

- *the associated electrical installations are ready for connecting to the electricity supply (Clause 14(1)(a) of Schedule 11.1); or*
- *the ICP is ready for activation by a trader (Clause 14(1)(b) of Schedule 11.1)*

*Before an ICP is given the “Ready” status in accordance with Clause 14(1) of Schedule 11.1, the distributor must:*

- *identify the trader that has taken responsibility for the ICP (Clause 14(2)(a) of Schedule 11.1)*
- *ensure the ICP has a single price category (Clause 14(2)(b) of Schedule 11.1).*

##### Audit observation

The management of this process is discussed in the TEG contractor report. Examination of the registry list file as at 30/08/20 found no ICPs had been created during the audit period.

##### Audit commentary

Compliance is recorded in the TEG contractor report. No new ICPs were created during the audit period. The list file did not contain any ICPs at the “ready” status.

##### Audit outcome

Compliant

#### 4.10. Management of “distributor” status (Clause 16 Schedule 11.1)

##### Code reference

*Clause 16 Schedule 11.1*

##### Code related audit information

*The ICP status of “distributor” must be managed by the distributor and indicates that the ICP record represents a shared unmetered load installation or the point of connection between an embedded network and its parent network.*

##### Audit observation

The registry list file as at 30/08/20 was reviewed to identify any ICPs at distributor status.

##### Audit commentary

The distributor status was not used at all during the audit period.

##### Audit outcome

Compliant

#### 4.11. Management of “decommissioned” status (Clause 20 Schedule 11.1)

##### Code reference

Clause 20 Schedule 11.1

##### Code related audit information

*The ICP status of “decommissioned” must be managed by the distributor and indicates that the ICP is permanently removed from future switching and reconciliation processes (Clause 20(1) of Schedule 11.1).*

*Decommissioning only occurs when:*

- *electrical installations associated with the ICP are physically removed (Clause 20(2)(a) of Schedule 11.1); or*
- *there is a change in the allocation of electrical loads between ICPs with the effect of making the ICP obsolete (Clause 20(2)(b) of Schedule 11.1); or*
- *in the case of a distributor-only ICP for an embedded network, the embedded network no longer exists (Clause 20(2)(c) of Schedule 11.1).*

##### Audit observation

The management of this process is discussed in the TEG contractor report. The registry list file as at 30/08/20 was examined in relation to the use of the decommissioned status.

##### Audit commentary

Compliance is recorded in the TEG contractor report. No ICPs were decommissioned during the audit period.

##### Audit outcome

Compliant

#### 4.12. Maintenance of price category codes (Clause 23 Schedule 11.1)

##### Code reference

Clause 23 Schedule 11.1

##### Code related audit information

*The distributor must keep up to date the table in the registry of the price category codes that may be assigned to ICPs on each distributor's network by entering in the table any new price category codes.*

*Each entry must specify the date on which each price category code takes effect, which must not be earlier than two months after the date the code is entered in the table.*

*A price category code takes effect on the specified date.*

##### Audit observation

The price category code table on the registry was examined.

##### Audit commentary

TTSR has not created any new price category codes during the audit period.

##### Audit outcome

Compliant



## 5. CREATION AND MAINTENANCE OF LOSS FACTORS

### 5.1. Updating table of loss category codes (Clause 21 Schedule 11.1)

#### Code reference

*Clause 21 Schedule 11.1*

#### Code related audit information

*The distributor must keep the registry up to date with the loss category codes that may be assigned to ICPs on the distributor's network.*

*The distributor must specify the date on which each loss category code takes effect.*

*A loss category code takes effect on the specified date.*

#### Audit observation

The loss category code table on the registry was examined.

#### Audit commentary

TTSR has not created any new loss category codes during the audit period.

#### Audit outcome

Compliant

### 5.2. Updating loss factors (Clause 22 Schedule 11.1)

#### Code reference

*Clause 22 Schedule 11.1*

#### Code related audit information

*Each loss category code must have a maximum of two loss factors per calendar month. Each loss factor must cover a range of trading periods within that month so that all trading periods have a single applicable loss factor.*

*If the distributor wishes to replace an existing loss factor on the table on the registry, the distributor must enter the replaced loss factor on the table in the registry.*

#### Audit observation

The loss category code table on the registry was examined.

#### Audit commentary

TTSR updated the loss factor value for the following codes during the audit period in accordance with this clause:

Loss category code	Start date	Date updated
RCL01	01/05/18	27/02/18
RCL01	01/05/19	01/03/19

There was a maximum of one loss factor per loss factor category code per month, and all trading periods had a single applicable loss factor.

**Audit outcome**

Compliant

## 6. CREATION AND MAINTENANCE OF NSPS (INCLUDING DECOMMISSIONING OF NSPS AND TRANSFER OF ICPS)

### 6.1. Creation and decommissioning of NSPs (Clause 11.8 and Clause 25 Schedule 11.1)

#### Code reference

*Clause 11.8 and Clause 25 Schedule 11.1*

#### Code related audit information

*If the distributor is creating or decommissioning an NSP that is an interconnection point between two local networks, the distributor must notify the reconciliation manager of the creation or decommissioning.*

*If the embedded network owner is creating or decommissioning an NSP that is an interconnection point between two embedded networks, the embedded network owner must notify the reconciliation manager of the creation or decommissioning.*

*If the distributor is creating or decommissioning an NSP that is a point of connection between an embedded network and another network, the distributor must notify the reconciliation manager of the creation or decommissioning.*

*If the distributor wishes to change the record in the registry of an ICP that is not recorded as being usually connected to an NSP in the distributor's network, so that the ICP is recorded as being usually connected to an NSP in the distributor's network (a "transfer"), the distributor must:*

- notify the reconciliation manager*
- notify the market administrator*
- notify each affected reconciliation participant*
- comply with Schedule 11.2.*

#### Audit observation

The NSP table on the registry was examined.

#### Audit commentary

No NSPs were created or decommissioned, and no NSPs transferred from TTSR to other networks during the audit period.

#### Audit outcome

Compliant

### 6.2. Provision of NSP information (Clause 26(1) and (2) Schedule 11.1)

#### Code reference

*Clause 26(1) and (2) Schedule 11.1*

#### Code related audit information

*If the distributor wishes to create an NSP or transfer an ICP as described above, the distributor must request that the reconciliation manager create a unique NSP identifier for the relevant NSP.*

*The request must be made at least 10 business days before the NSP is electrically connected, in respect of an NSP that is an interconnection point between two local networks. In all other cases, the request must be made at least one calendar month before the NSP is electrically connected or the ICP is transferred.*

#### Audit observation

The NSP table on the registry was examined.

#### **Audit commentary**

No new NSPs were created or transferred during the audit period.

#### **Audit outcome**

Compliant

### **6.3. Notice of balancing areas (Clause 24(1) and Clause 26(3) Schedule 11.1)**

#### **Code reference**

*Clause 24(1) and Clause 26(3) Schedule 11.1*

#### **Code related audit information**

*If a participant has notified the creation of an NSP on the distributor's network, the distributor must notify the reconciliation manager of the following:*

- *if the NSP is to be located in a new balancing area, all relevant details necessary for the new balancing area to be created and notification that the NSP to be created is to be assigned to the new balancing area*
- *in all other cases, notification of the balancing area in which the NSP is located.*

#### **Audit observation**

The NSP table on the registry was examined.

#### **Audit commentary**

There were no balancing area changes during the audit period.

#### **Audit outcome**

Compliant

### **6.4. Notice of supporting embedded network NSP information (Clause 26(4) Schedule 11.1)**

#### **Code reference**

*Clause 26(4) Schedule 11.1*

#### **Code related audit information**

*If a participant notifies the creation of an NSP, or the transfer of an ICP to an NSP that is a point of connection between a network and an embedded network owned by the distributor, the distributor must give notice to the reconciliation manager at least one month before the creation or transfer of:*

- *the network on which the NSP will be located after the creation or transfer (Clause 26(4)(a))*
- *the ICP identifier for the ICP that connects the network and the embedded network (Clause 26(4)(b))*
- *the date on which the creation or transfer will take effect (Clause 26(4)(c)).*

#### **Audit observation**

The NSP table and the registry list were examined.

#### **Audit commentary**

No NSPs were created or changed during the audit period. No ICPs had a change of NSP during the audit period.

#### **Audit outcome**

Compliant

#### **6.5. Maintenance of balancing area information (Clause 24(2) and (3) Schedule 11.1)**

##### **Code reference**

*Clause 24(2) and (3) Schedule 11.1*

##### **Code related audit information**

*The distributor must give written notice to the reconciliation manager of any change to balancing areas associated with an NSP supplying the distributor's network. The notification must specify the date and trading period from which the change takes effect and be given no later than 3 business days after the change takes effect.*

##### **Audit observation**

The NSP table on the registry was examined.

##### **Audit commentary**

No balancing areas were changed during the audit period.

#### **Audit outcome**

Compliant

#### **6.6. Notice when an ICP becomes an NSP (Clause 27 Schedule 11.1)**

##### **Code reference**

*Clause 27 Schedule 11.1*

##### **Code related audit information**

*If a transfer of an ICP results in an ICP becoming an NSP at which an embedded network connects to a network, or in an ICP becoming an NSP that is an interconnection point, in respect of the distributor's network, the distributor must give written notice to any trader trading at the ICP of the transfer at least 1 month before the transfer.*

##### **Audit observation**

The NSP table on the registry was examined.

##### **Audit commentary**

No existing ICPs became NSPs during the audit period.

#### **Audit outcome**

Compliant

#### 6.7. Notification of transfer of ICPs (Clause 1 to 4 Schedule 11.2)

##### Code reference

Clause 1 to 4 Schedule 11.2

##### Code related audit information

*If the distributor wishes to transfer an ICP, the distributor must notify the market administrator in the prescribed form, no later than three business days before the transfer takes effect.*

##### Audit observation

The NSP table and the registry list were examined.

##### Audit commentary

No ICPs were transferred from other networks during the audit period.

##### Audit outcome

Compliant

#### 6.8. Responsibility for metering information for NSP that is not a POC to the grid (Clause 10.25(1) and 10.25(3))

##### Code reference

Clause 10.25(1) and 10.25(3)

##### Code related audit information

*A network owner must, for each NSP that is not a point of connection to the grid for which it is responsible, ensure that:*

- *there is one or more metering installations (Clause 10.25(1)(a)); and*
- *the electricity is conveyed and quantified in accordance with the Code (Clause 10.25(1)(b))*

*For each NSP covered in 10.25(1) the network owner must, no later than 20 business days after a metering installation at the NSP is recertified notify the reconciliation manager of:*

- *the reconciliation participant for the NSP*
- *the participant identifier of the metering equipment provider for the metering installation*
- *the certification expiry date of the metering installation.*

##### Audit observation

The management of this process is discussed in the TEG contractor report. The NSP supply point table was examined.

##### Audit commentary

Compliance is recorded in the TEG contractor report. The NSP supply point table was reviewed:

Distributor	NSP POC	Description	MEP	Certification Expiry
TTSR	TRC0011	THE ROSKILL CENTRE	AMCI	31/03/21

The NSP metering has been recertified during the audit period. The reconciliation manager was advised of the metering installation certification expiry date later than 20 business days. The metering installation was recertified on 31/03/2016 and the reconciliation manager was advised on 09/08/2017.

## Audit outcome

Non-compliant

Non-compliance	Description		
Audit Ref: 6.8 With: Clause 10.25(1) and 10.25(3)  From: 29-Apr-16 To: 09-Aug-17	The meter installation certification expiry date advised late after recertification for NSP TRC0011. Potential impact: Low Actual impact: Low Audit history: None Controls: Moderate Breach risk rating: 2		
Audit risk rating	Rationale for audit risk rating		
<b>Low</b>	The controls are rated as moderate, as there is room for improvement. The impact on settlement and participants is minor; therefore, the audit risk rating is low.		
Actions taken to resolve the issue		Completion date	Remedial action status
This was actually the correction of an incorrect date entry; as part of a routine review of expiry dates in 2017 we discovered that the certification expiry date was listed as 31/12/2027 – this looked incorrect (being >10 years) and was investigated and subsequently corrected to 31/03/2021.		9/8/2017	Cleared
Preventative actions taken to ensure no further issues will occur		Completion date	
This issue was caused by an incorrect date being entered; we are uncertain as to the reason this happened however since this time we have implemented controls such as regular reminders and peer reviews which should prevent reoccurrence.		9/8/2017	

6.9. Responsibility for metering information when creating an NSP that is not a POC to the grid (Clause 10.25(2))

## Code reference

Clause 10.25(2)

## Code related audit information

*If the network owner proposes the creation of a new NSP which is not a point of connection to the grid it must:*

- assume responsibility for being the metering equipment provider (Clause 10.25(2)(a)(i)); or
- contract with a metering equipment provider to be the MEP (Clause 10.25(2)(a)(ii)); and
- no later than 20 business days after identifying the MEP advise the reconciliation manager in the prescribed form of:

- a) *the reconciliation participant for the NSP (Clause 10.25(2)(b)(i)); and*
- b) *the MEP for the NSP (Clause 10.25(2)(b)(ii)); and*
- c) *no later than 20 business days after the data of certification of each metering installation, advise the reconciliation participant for the NSP of the certification expiry date (Clause 10.25(2)(c)).*

#### **Audit observation**

Processes to ensure that meters are present and certified were reviewed as part of the TEG contractor audit.

The NSP table on the registry was examined.

#### **Audit commentary**

Compliance is recorded for TEG.

No NSPs were created during the audit period.

#### **Audit outcome**

Compliant

### **6.10. Obligations concerning change in network owner (Clause 29 Schedule 11.1)**

#### **Code reference**

*Clause 29 Schedule 11.1*

#### **Code related audit information**

*If a network owner acquires all or part of a network, the network owner must give written notice to:*

- *the previous network owner (Clause 29(1)(a) of Schedule 11.1)*
- *the reconciliation manager (Clause 29(1)(b) of Schedule 11.1)*
- *the Authority (Clause 29(1)(c) of Schedule 11.1)*
- *every reconciliation participant who trades at an ICP connected to the acquired network or part of the network acquired (Clause 29(1)(d) of Schedule 11.1).*

*At least one month's notification is required before the acquisition (Clause 29(2) of Schedule 11.1).*

*The notification must specify the ICPs to be amended to reflect the acquisition and the effective date of the acquisition (Clause 29(3) of Schedule 11.1).*

#### **Audit observation**

The NSP table on the registry was examined.

#### **Audit commentary**

TTSR has not acquired any networks.

#### **Audit outcome**

Compliant

### **6.11. Change of MEP for embedded network gate meter (Clause 10.22(1)(b))**

#### **Code reference**

*Clause 10.22(1)(b)*

#### **Code related audit information**



*If the MEP for an ICP which is also an NSP changes the participant responsible for the provision of the metering installation under Clause 10.25, the participant must notify the reconciliation manager and the gaining MEP.*

**Audit observation**

The management of this process is discussed in the TEG report. The Network Supply Points table was examined to determine whether there have been any MEP changes during the audit period.

**Audit commentary**

There have been no MEP changes during the audit period.

**Audit outcome**

Compliant

**6.12. Confirmation of consent for transfer of ICPs (Clauses 5 and 8 Schedule 11.2)**

**Code reference**

*Clauses 5 and 8 Schedule 11.2*

**Code related audit information**

*The distributor must give the market administrator confirmation that it has received written consent to the proposed transfer from:*

- *the distributor whose network is associated with the NSP to which the ICP is recorded as being connected immediately before the notification (unless the notification relates to the creation of an embedded network) (Clause 5(a) of Schedule 11.2)*
- *every trader trading at an ICP being supplied from the NSP to which the notification relates (Clause 5(b) of Schedule 11.2).*

*The notification must include any information requested by the Authority (Clause 8 of Schedule 11.2).*

**Audit observation**

The NSP table on the registry was examined.

**Audit commentary**

TTSR has not acquired any networks during the period.

**Audit outcome**

Compliant

**6.13. Transfer of ICPs for embedded network (Clause 6 Schedule 11.2)**

**Code reference**

*Clause 6 Schedule 11.2*

**Code related audit information**

*If the notification relates to an embedded network, it must relate to every ICP on the embedded network.*

**Audit observation**

The NSP table on the registry was examined.

**Audit commentary**

TTSR has not acquired any networks during the audit period.

**Audit outcome**

Compliant

## 7. MAINTENANCE OF SHARED UNMETERED LOAD

### 7.1. Notification of shared unmetered load ICP list (Clause 11.14(2) and (4))

#### Code reference

*Clause 11.14(2) and (4)*

#### Code related audit information

*The distributor must notify the registry and each trader responsible for the ICPs across which the unmetered load is shared of the ICP identifiers of those ICPs.*

*A distributor who receives notification from a trader relating to a change under Clause 11.14(3) must notify the registry and each trader responsible for any of the ICPs across which the unmetered load is shared of the addition or omission of the ICP.*

#### Audit observation

The registry list was examined to determine compliance.

#### Audit commentary

Examination of the registry list confirmed that no shared unmetered load is connected.

#### Audit outcome

Compliant

### 7.2. Changes to shared unmetered load (Clause 11.14(5))

#### Code reference

*Clause 11.14(5)*

#### Code related audit information

*If the distributor becomes aware of a change to the capacity of a shared unmetered load ICP or if a shared unmetered load ICP is decommissioned, it must give written notice to all traders affected by that change or decommissioning as soon as practicable after the change or decommissioning.*

#### Audit observation

The registry list was examined to determine compliance.

#### Audit commentary

Examination of the registry list confirmed that no shared unmetered load is connected.

#### Audit outcome

Compliant

## 8. CALCULATION OF LOSS FACTORS

### 8.1. Creation of loss factors (Clause 11.2)

#### Code reference

*Clause 11.2*

#### Code related audit information

*A participant must take all practicable steps to ensure that information that the participant is required to provide to any person under Part 11 is:*

- a) complete and accurate*
- b) not misleading or deceptive*
- c) not likely to mislead or deceive.*

#### Audit observation

The calculation of loss factors was reviewed.

#### Audit commentary

TTSR derives loss factors for loss category codes from the published parent network loss factors for similar installations. It is expected that ICPs on embedded networks will have the same loss factor as a similar type of connection on the parent network.

To do this, TTSR determines the gateway loss factor from the LE ICP's loss factor, then determines the local network loss factor which would be likely to apply to the embedded network ICPs if they were connected to the local network. TTSR then calculates the overall loss factor and multiplies this by the local network loss factor to determine the value for each embedded network loss factor code.

I stepped through the process and confirmed that the loss factors were calculated and assigned as expected.

#### Audit outcome

Compliant

## CONCLUSION

Most of TTSR's compliance is reliant on the compliance of TEG & Associates (TEG), as a contractor to TTSR. Their audit report is to be submitted with this audit.

This audit found one non-compliance related to the late notification of the NSP metering installation expiry date following recertification.

The next audit frequency table indicates that the next audit be due in 24 months. I have considered this and due to their being only one non-compliance with a low rating and little change occurring on this network I recommend that the next audit be in 36 months.

## PARTICIPANT RESPONSE

Smart Power have reviewed this report on behalf of CPTS. No further comments were provided.