# ELECTRICITY INDUSTRY PARTICIPATION CODE DISTRIBUTED UNMETERED LOAD AUDIT REPORT



For

# CHRISTCHURCH INTERNATIONAL AIRPORT LIMITED AND MERIDIAN ENERGY LIMITED

Prepared by: Rebecca Elliot

Date audit commenced: 3 May 2020

Date audit report completed: 11 May 2020

Audit report due date: 11-May-20

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# **EXECUTIVE SUMMARY**

This audit of the Christchurch International Airport Limited (CIAL) DUML database and processes was conducted at the request of Meridian Energy Limited (Meridian), in accordance with clause 15.37B. The purpose of this audit is to verify that the volume information is being calculated accurately, and that profiles have been correctly applied.

The audit was largely conducted in accordance with the audit guidelines for DUML audits version 1.1. A field audit was not undertaken due to the restrictions imposed by the Covid-19 lockdown; therefore, the following checks were conducted:

- New connection records were checked for 10 streetlights.
- Results of the 2018 field audit were checked to ensure the database was updated.

The audit found three non-compliances and makes no recommendations.

Database discrepancies not corrected from last audit resulting in an estimated over submission of 1,755kWh per annum.

Overall, Orion has robust controls and management in place.

The future risk rating of 6 indicates that the next audit be completed in 24 months. I agree with this recommendation.

#### **AUDIT SUMMARY**

# NON-COMPLIANCES

Subject	Section	Clause	Non Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
Deriving submission information	2.1	11(1) of Schedule 15.3	Database discrepancies not corrected from last audit resulting in an estimated over submission of 1,755kWh per annum.	Moderate	Low	2	Identified
			The data used for submission does not track changes at a daily basis and is provided as a snapshot.				
Database accuracy	3.1	Clause 15.2 and 15.37B(b)	Database discrepancies not corrected from last audit resulting in an estimated over submission of 1,755kWh per annum.	Moderate	Low	2	Identified
Volume information accuracy	3.2	15.2 and 15.37B(c)	Database discrepancies not corrected from last audit resulting in an estimated over submission of 1,755kWh per annum.	Moderate	Low	2	Identified
			The data used for submission does not track changes at a daily basis and is provided as a snapshot.				
				Future Ris	sk Rating	6	

Future risk rating	1-3	4-6	7-8	9-17	18-26	27+
Indicative audit frequency	36 months	24 months	18 months	12 months	6 months	3 months

# RECOMMENDATIONS

Subject	Section	Description	Recommendation

# ISSUES

Subject	Section	Description	Issue

# 1. ADMINISTRATIVE

# 1.1. Exemptions from Obligations to Comply with Code

#### **Code reference**

Section 11 of Electricity Industry Act 2010.

#### **Code related audit information**

Section 11 of the Electricity Industry Act provides for the Electricity Authority to exempt any participant from compliance with all or any of the clauses.

#### **Audit observation**

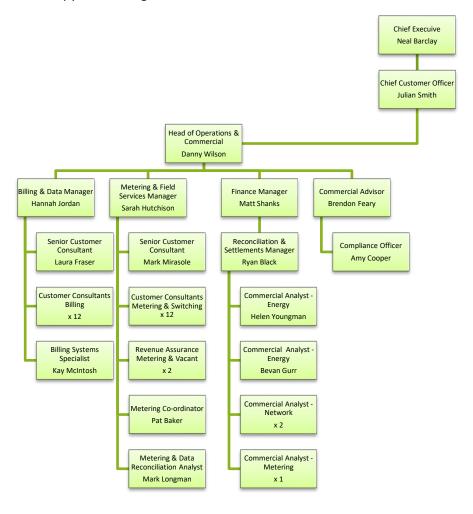
The Electricity Authority's website was reviewed to identify any exemptions relevant to the scope of this audit.

# **Audit commentary**

There are no exemptions in place relevant to the scope of this audit.

# 1.2. Structure of Organisation

Meridian provided a copy of their organisational structure.



# 1.3. Persons involved in this audit

Auditors:

**Rebecca Elliot** 

**Brett Piskulic – Supporting Auditor** 

**Veritek Limited** 

**Electricity Authority Approved Auditors** 

Other personnel assisting in this audit were:

Name	Title	Company
Amy Cooper	Compliance Officer	Meridian Energy
Helen Youngman	Energy Data Analyst	Meridian Energy
Penny Lawrence	Operations Services	Orion

# 1.4. Hardware and Software

Orion use a purpose-built Oracle system for the management of the DUML information. Backup and restoration procedures are in accordance with normal industry protocols.

# 1.5. Breaches or Breach Allegations

There are no breach allegations relevant to the scope of this audit.

# 1.6. ICP Data

ICP Number	Description	Profile	Number of items of load	Database wattage (watts)
0007131634RNDC9	Ref Orion_CIA GXP street light ICP	DST	206	19,420

# 1.7. Authorisation Received

All information was provided directly by Meridian or Orion.

# 1.8. Scope of Audit

This audit of the CIAL DUML database and processes was conducted at the request of Meridian, in accordance with clause 15.37B. The purpose of this audit is to verify that the volume information is being calculated accurately, and that profiles have been correctly applied.

The audit was largely conducted in accordance with the audit guidelines for DUML audits version 1.1. A field audit was not undertaken due to the restrictions imposed by the Covid-19 lockdown; therefore, the following checks were conducted:

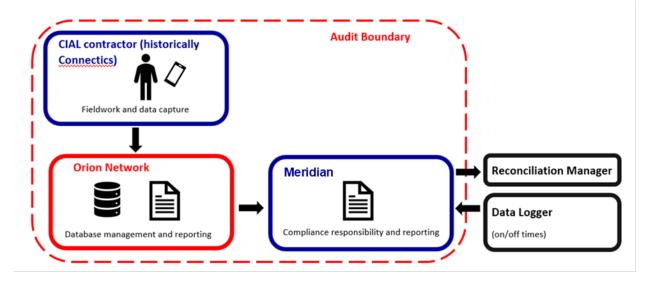
- New connection records were checked for 10 streetlights.
- Results of the 2018 field audit were checked to ensure the database was updated.

The scope of the audit encompasses the collection, security and accuracy of the data, including the preparation of submission information based on the database reporting.

The CIAL boundary is part of the Orion Network. Orion manage their database for CIAL. Monthly reporting is supplied to Meridian by Orion.

This audit covers the Orion database.

The diagrams below show the audit boundaries for clarity.



# 1.9. Summary of previous audit

Meridian provided a copy of the last audit report undertaken by Steve Woods of Veritek Limited, completed in May 2018 for Contact Energy. The table below records the findings.

# **Table of Non-Compliance**

Subject	Section	Clause	Non compliance	Status
Deriving submission information	2.1	11(1) of Schedule 15.3	The database used to prepare submissions contains some inaccurate information. The database accuracy is assessed to be 96.7% indicating an estimated over submission of 2,242 kWh per annum.	Still existing
Description and capacity of load	2.4	11(2)(c) and (d) of Schedule 15.3	One lamp type has incorrect lamp wattage recorded.  Eighteen affected lamps, the expected wattage is 77 and under reporting is 153.8 kWh per annum.	Cleared
Database accuracy	3.1	Clause 15.2 and 15.37B(b)	The database accuracy is assessed to be 96.7% indicating an estimated over submission of 2,242kWh per annum	Still existing
Volume information accuracy	3.2	15.2 and 15.37B(c)	The database used to prepare submissions contains some inaccurate information. The database accuracy is assessed to be 96.7% indicating an estimated over submission of 2,242 kWh per annum.	Still existing

# 1.10. Distributed unmetered load audits (Clause 16A.26 and 17.295F)

#### **Code reference**

Clause 16A.26 and 17.295F

# **Code related audit information**

Retailers must ensure that DUML database audits are completed:

- 1. by 1 June 2018 (for DUML that existed prior to 1 June 2017)
- 2. within 3 months of submission to the reconciliation manager (for new DUML)
- 3. within the timeframe specified by the Authority for DUML that has been audited since 1 June 2017.

#### **Audit observation**

Meridian have requested Veritek to undertake this streetlight audit.

# **Audit commentary**

This audit report confirms that the requirement to conduct an audit has been met for the Orion database within the required timeframe.

# **Audit outcome**

Compliant

# 2. **DUML DATABASE REQUIREMENTS**

# 2.1. Deriving submission information (Clause 11(1) of Schedule 15.3)

#### **Code reference**

Clause 11(1) of Schedule 15.3

#### Code related audit information

The retailer must ensure the:

- DUML database is up to date
- methodology for deriving submission information complies with Schedule 15.5.

#### **Audit observation**

The process for calculation of consumption was examined and the application of profiles was checked. The database was checked for accuracy.

#### **Audit commentary**

Meridian reconciles this DUML load using the DST profile. The registry shows the DST profile for all of the CIAL DUML ICP.

Submissions are based on the database information, with on and off times derived from data logger information.

I checked the March 2020 extract provided by Orion against the submission totals supplied by Meridian and found that submission matched the database.

The methodology for deriving submission information is compliant but non-compliance still exists due to inaccurate information in the database used for submission

Database discrepancies not corrected from last audit resulting in an estimated over submission of 1,755 kWh per annum as recorded in **section 3.1**.

On 18 June 2019, the Electricity Authority issued a memo confirming that the code requirement to calculate the correct monthly load must:

- take into account when each item of load was physically installed or removed; and
- wash up volumes must take into account where historical corrections have been made to the DUML load and volumes.

The current data used is a snapshot and this practice is non-compliant.

#### **Audit outcome**

Non-compliant

Non-compliance	Description					
Audit Ref: 2.1 With: Clause 11(1) of	Database discrepancies not corrected from last audit resulting in an estimated over submission of 1,755kWh per annum.					
Schedule 15.3	daily basis and is					
From: 01-Apr-17	Potential impact: Medium					
To: 05-May-20	Actual impact: Low					
,	Audit history: Twice					
	Controls: Moderate					
	Breach risk rating: 2					
Audit risk rating	Rationale for audit risk rating					
Low	The controls are recorded as moderate because they mitigate risk most of the time but there is room for improvement.					
	The impact on settlement and participa is low.	nts is minor; there	efore the audit risk rating			
Actions to	iken to resolve the issue	Completion date	Remedial action status			
	ion regarding correction of the wattage and wash up historic submissions.	31 May 2020	Identified			
Preventative actions t	aken to ensure no further issues will occur	Completion date				
	ion's controls for managing the DUML bust and are adequate to mitigate risk					

# 2.2. ICP identifier and items of load (Clause 11(2)(a) and (aa) of Schedule 15.3)

# **Code reference**

Clause 11(2)(a) and (aa) of Schedule 15.3

# **Code related audit information**

The DUML database must contain:

- each ICP identifier for which the retailer is responsible for the DUML
- the items of load associated with the ICP identifier.

# **Audit observation**

The database was checked to confirm the correct ICP was recorded against each item of load.

# **Audit commentary**

All Orion items of load have an ICP recorded against them.

# **Audit outcome**

# Compliant

# 2.3. Location of each item of load (Clause 11(2)(b) of Schedule 15.3)

#### **Code reference**

Clause 11(2)(b) of Schedule 15.3

#### Code related audit information

The DUML database must contain the location of each DUML item.

#### **Audit observation**

The database was checked to confirm the location is recorded for all items of load.

#### **Audit commentary**

The Orion database contains fields for the street address and also GPS coordinates. There are 3 records that do not have a Street number but in all cases there is GPS information.

#### **Audit outcome**

Compliant

# 2.4. Description and capacity of load (Clause 11(2)(c) and (d) of Schedule 15.3)

#### Code reference

Clause 11(2)(c) and (d) of Schedule 15.3

#### Code related audit information

The DUML database must contain:

- a description of load type for each item of load and any assumptions regarding the capacity
- the capacity of each item in watts.

#### **Audit observation**

The database was checked to confirm that it contained a field for lamp type and wattage capacity and included any ballast or gear wattage and that each item of load had a value recorded in these fields.

# **Audit commentary**

Orion's database contains the manufacturers rated wattage and the ballast wattage. The extract provided has a field for 'Lamp Type' and an additional table was provided which contained more detail for each lamp type – description, amps, wattage (incl ballast) & lamp type category. The lamp type and wattage was recorded for all items of load.

The accuracy of lamp descriptions, wattages and ballasts is recorded in **section 3.1**.

# **Audit outcome**

Compliant

# 2.5. All load recorded in database (Clause 11(2A) of Schedule 15.3)

# Code reference

Clause 11(2A) of Schedule 15.3

# **Code related audit information**

The retailer must ensure that each item of DUML for which it is responsible is recorded in this database.

#### **Audit observation**

The 2018 field audit was undertaken of the entire database of 156 items of load on 23rd April 2018.

#### **Audit commentary**

No additional items of load were identified during the 2018 audit.

#### Audit outcome

Compliant

# 2.6. Tracking of load changes (Clause 11(3) of Schedule 15.3)

#### **Code reference**

Clause 11(3) of Schedule 15.3

#### **Code related audit information**

The DUML database must track additions and removals in a manner that allows the total load (in kW) to be retrospectively derived for any given day.

#### **Audit observation**

The process for tracking of changes in the database was examined.

#### **Audit commentary**

The Orion database functionality achieves compliance with the code. The change management process and the compliance of the database reporting provided to Genesis is detailed in **sections 3.1** and **3.2**.

#### **Audit outcome**

Compliant

# 2.7. Audit trail (Clause 11(4) of Schedule 15.3)

#### **Code reference**

Clause 11(4) of Schedule 15.3

#### **Code related audit information**

The DUML database must incorporate an audit trail of all additions and changes that identify:

- the before and after values for changes
- the date and time of the change or addition
- the person who made the addition or change to the database

#### **Audit observation**

The database was checked for audit trails.

#### **Audit commentary**

Orion demonstrated a complete audit trail of all additions and changes to the database information.

# **Audit outcome**

Compliant

# 3. ACCURACY OF DUML DATABASE

# 3.1. Database accuracy (Clause 15.2 and 15.37B(b))

#### **Code reference**

Clause 15.2 and 15.37B(b)

#### **Code related audit information**

Audit must verify that the information recorded in the retailer's DUML database is complete and accurate.

#### **Audit observation**

Wattages were checked for alignment with the published standardised wattage table produced by the Electricity Authority.

The findings of the field audit undertaken during the last audit were reviewed to determine if the database had been updated.

The change management process to track changes and timeliness of database updates was evaluated.

# **Audit commentary**

# Lamp description and capacity accuracy

The Orion database was found to have no inaccuracies when compared to the published standardised wattage table. In the previous audit there was a discrepancy recorded for 18 fluorescent lamps which has been corrected.

#### **Previous field audit findings**

I checked if the database had been updated to reflect the findings of the field audit undertaken during the last audit.

One lamp which was not found in the 2018 field audit which has now been removed from the database.

There were eight discrepancies found in the field which have not been addressed as detailed in the following table:

Address	Database Count	Field Count	Count differences	Wattage differences	Comments
Memorial Av	2	2	-	-74	2 x 145 W LEDs in place and not the 2 x 182 W LEDs specified
Peter Leeming Dr	20	20	-	-263	3 x 145 W and 1 x 147 W LEDs in place (582 W) and not the 2 x 182 W, 1 x 203 W LEDs or 1 x 250 W HPS specified (845 W)
Richard Pearse Rd	6	6	1	-37	1 x 145 W LED in place and not the 1 x 182 W LED specified
Ron Guthrey Rd	24	24	-	-37	1 x 145 W LED in place and not the 1 x 182 W LED specified
Total	52	52	-	-411W	_

This will result in estimated over submission of 1,755kWh per annum (based on annual burn hours of 4,271 as detailed in the DUML database auditing tool).

# **Change management process findings**

Orion's processes were reviewed for new lamp connections and the tracking of load changes due to faults and maintenance. CIAL are responsible for the Network maintenance at CIAL and they can choose their own contractor licensed to work on the Orion Network. Outage patrols are conducted on a regular basis. lamp outages are notified to CIAL and work requests are passed to their contractor.

New streetlights require a proposed design to be provided which is then approved by the Orion contract manager. On completion of the work the contractor is required to supply the following documents:

As-Built - Showing full design including pole and lamp specs,

LVA – (Low voltage alteration sheet) Outlining Cable size, circuits, cable tests and date of testing etc,

Test Certs - Lamp ID, location, Tested, Livened (this date is used in DB), GPS Co-ords,

COC - Certificate of Compliance,

ROI - record of inspection,

Completion Cert from Contractor notifying Orion of completed works, and

Orion Completion Cert issued once all the above is complete

Once all the above has been received, the As-built/LVA are input into GIS and the streetlight database.

I checked the new connection documentation for a sample of 10 streetlights and confirmed that the database information matched the as built drawings and streetlight test results.

#### **Audit outcome**

# Non-compliant

Non-compliance	Description				
Audit Ref: 3.1 With: Clause 15.2 and	Database discrepancies not corrected from last audit resulting in an estimated over submission of 1,755kWh per annum.				
15.37B(b)					
	Actual impact: Low				
From: 01-Apr-17	Audit history: Twice				
To: 05-May-20	Controls: Moderate				
	Breach risk rating: 2				
Audit risk rating	Rationale for	audit risk rating			
Low	The controls are rated as moderate, because they are sufficient to ensure that changes to the database are correctly recorded most of the time, but there are still some errors.  The impact is assessed to be low, based on the kWh differences described above.				
Actions ta	iken to resolve the issue	Completion date	Remedial action status		
	ion regarding correction of the wattage nd wash up historic submissions.	31 May 2020	Identified		
Preventative actions take	en to ensure no further issues will occur	Completion date			
	on's controls for managing the DUML bust and are adequate to mitigate risk				

# 3.2. Volume information accuracy (Clause 15.2 and 15.37B(c))

#### **Code reference**

Clause 15.2 and 15.37B(c)

#### Code related audit information

The audit must verify that:

- volume information for the DUML is being calculated accurately
- profiles for DUML have been correctly applied.

#### **Audit observation**

The submission was checked for accuracy for the month the database extract was supplied. This included:

- checking the registry to confirm that the ICP has the correct profile and submission flag
- checking the database extract combined with the burn hours against the submitted figure to confirm accuracy.

# **Audit commentary**

Meridian reconciles this DUML load using the DST profile, submissions are based on the database information, with on and off times derived from data logger information.

I checked the submissions for March 2020, and I confirmed that the calculation method and total was correct.

Database discrepancies not corrected from last audit resulting in an estimated over submission of 1,755 kWh per annum as recorded in **section 3.1**.

On 18 June 2019, the Electricity Authority issued a memo confirming that the code requirement to calculate the correct monthly load must:

- take into account when each item of load was physically installed or removed; and
- wash up volumes must take into account where historical corrections have been made to the DUML load and volumes.

The current data used is a snapshot and this practice is non-compliant.

#### **Audit outcome**

Non-compliant

Non-compliance	Description					
Audit Ref: 3.2  Database discrepancies not corrected from last audit resulting in an estimate over submission of 1,755kWh per annum.						
15.37B(c)	The data used for submission does not to provided as a snapshot.	The data used for submission does not track changes at a daily basis and is provided as a snapshot.				
From: 01-Apr-17	Potential impact: Medium					
To: 05-May-20	Actual impact: Low					
,	Audit history: Twice					
Controls: Moderate						
	Breach risk rating: 2					
Audit risk rating	Rationale for audit risk rating					
Low	The controls are recorded as moderate because they mitigate risk most of the till but there is room for improvement.					
	The impact on settlement and participa is low.	nts is minor; there	efore the audit risk rating			
Actions ta	ken to resolve the issue	Completion date	Remedial action status			
·	ion regarding correction of the wattage nd wash up historic submissions.	31 May 2020	Identified			
Preventative actions t	aken to ensure no further issues will occur	Completion date				
	ion's controls for managing the DUML bust and are adequate to mitigate risk					

# CONCLUSION

The audit was largely conducted in accordance with the audit guidelines for DUML audits version 1.1. A field audit was not undertaken due to the restrictions imposed by the Covid-19 lockdown; therefore, the following checks were conducted:

- New connection records were checked for 10 streetlights.
- Results of the 2018 field audit were checked to ensure the database was updated.

The audit found three non-compliances and makes no recommendations.

Database discrepancies not corrected from last audit resulting in an estimated over submission of 1,755kWh per annum.

Overall, Orion has robust controls and management in place.

The future risk rating of 6 indicates that the next audit be completed in 24 months. I agree with this recommendation.

# PARTICIPANT RESPONSE

Meridian has reviewed this audit. Their comments are recorded in the body of the report. No further comments were provided.