

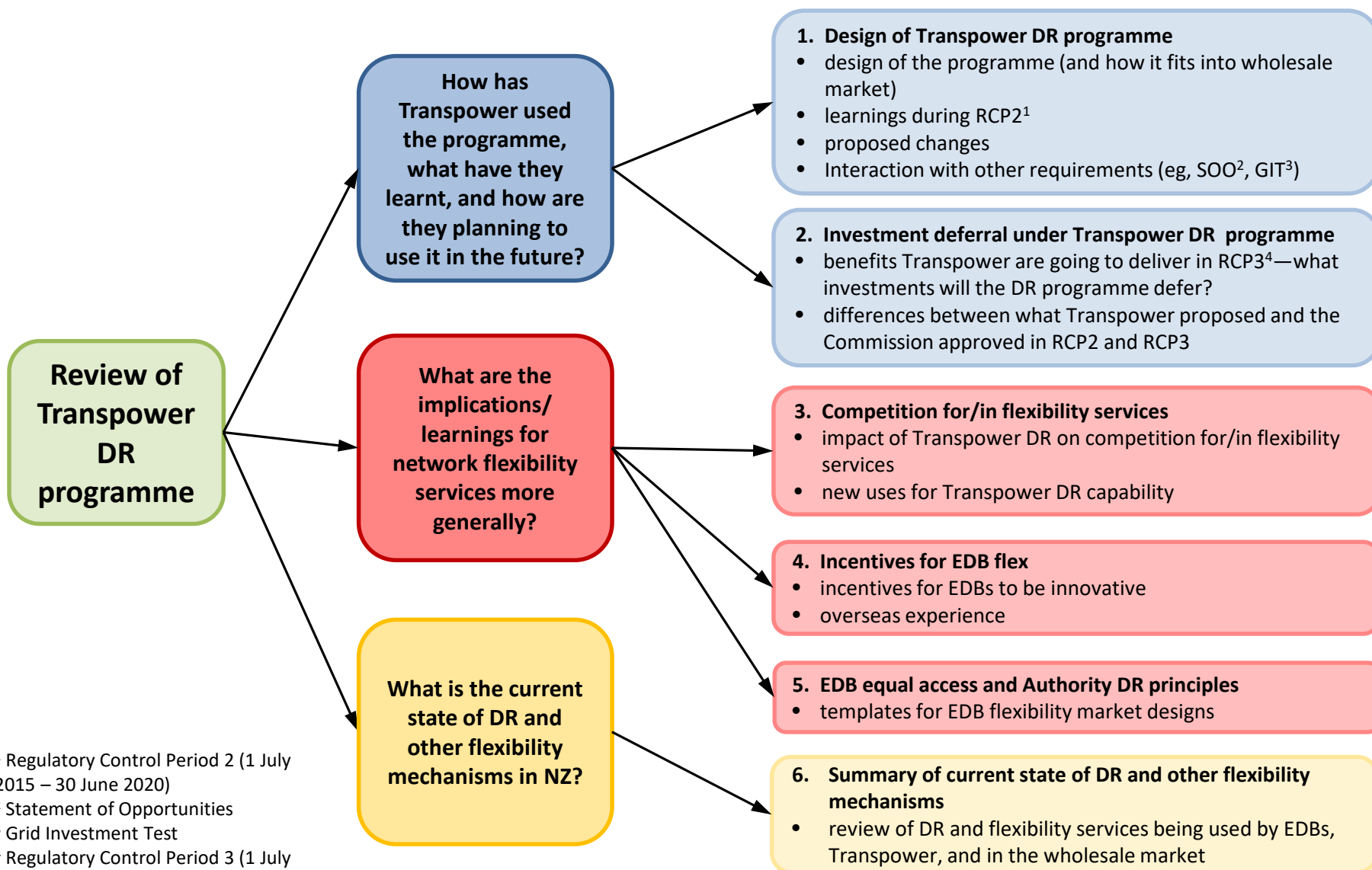
Review of Transpower's Demand Response Programme

Innovation and
Participation
Advisory Group

Project plan

		IPAG meeting					
		19 Feb	10 Jun	22 Jul	02 Sep	21 Oct	01 Dec
		Understanding the baseline and the problem			Testing the problem with other people	Hypotheses on problems and solutions	Firming up advice
Issues to consider	1. Design of Transpower DR* programme	Input from: Transpower, Authority, Commission**					
	2. Investment deferral under Transpower DR programme		Input from: Transpower, Commission				
	3. Competition for/in flexibility services			Input from: Commission, EnelX, others?			
	4. Incentives for EDB flex				Input from: Commission, Authority		
	5. EDB equal access and Authority DR principles					Input from: Authority	
	6. Current state of DR and other flexibility mechanisms in NZ		Scoping	Draft findings	Surveying distributors		Interpretation

Issues to consider



¹ Regulatory Control Period 2 (1 July 2015 – 30 June 2020)

² Statement of Opportunities

³ Grid Investment Test

⁴ Regulatory Control Period 3 (1 July 2020 – 30 June 2025)

Approach to take

- Collaborative approach – get Transpower and Commission to work with IPAG as much as possible
- Later in the project get other interested parties involved (eg, EnelX, Simply Energy, MDAG...)
- Survey distributors to determine current state of electricity DR and wider flexibility mechanism in NZ (possibly using s46 power via the Authority)