Compliance plan for Nelson CC DUML – 2019

Deriving submission information			
Non-compliance	Description		
Audit Ref: 2.1 With: Clause 11(1) of Schedule 15.3	Annual under submission of approx. 121,186, due to lack of submission for NZT lighting. The field audit finding is that the total annual consumption is estimated to be 25,800 kWh lower than the DUML database indicates, as recorded in section		
	3.1. Zero wattage for three lights.		
	Two records without an ICP.		
From: unknown	Submission is based on a snapshot and	d does not consid	er historic adjustments.
To: 06-Sep-19	Potential impact: High		
	Actual impact: High		
	Audit history: Once		
	Controls: Weak		
	Breach risk rating: 9		
Audit risk rating	Rationale for audit risk rating		
High	The controls are rated as weak, because they are not sufficient to ensure that database wattage is accurate. The impact is assessed to be high due to the level of submission inaccuracy.		
Actions taken to resolve the issue		Completion date	Remedial action status
NZTA thought that they should be billed from NCC for these lights but they have never received any accounts thus far. Trustpower are in talks with NCC and NZTA to sort this matter, We do not accept the auditors finding that Trustpower has under submitted data for the NZTA load. as neither Trustpower or Nelson City Council have any responsibility for the NZTA load. The NZTA contractor has included them incorrectly against our ICP.		30/11/2019	Disputed
Preventative actions taken to ensure no further issues will occur		Completion date	
We will assist NZTA in resolving this issue		30/11/2019	

ICP identifier and items of load			
Non-compliance	Description		
Audit Ref: 2.2	Two items of load did not have an ICP number recorded.		
With: Clause 11(2)(a)	Potential impact: Low		
and (aa) of Schedule 15.3	Actual impact: Low		
13.0	Audit history: Once		
From: 04-Jul-19	Controls: Moderate		
To: 02-Sep-19	Breach risk rating: 2		
Audit risk rating	Rationale for audit risk rating		
Low	The controls are rated as moderate as they are sufficient to ensure that most items of load have an ICP number recorded.		
	The impact is low because only two items of load are affected, and the wattage is low.		
Actions taken to resolve the issue		Completion date	Remedial action status
This a DB issue and will be sorted by Powertech		8/10/2019	Cleared
Preventative actions taken to ensure no further issues will occur		Completion date	
Both Powertech and TP to check on a monthly basis		8/10/2019	

Description and capacity of load			
Non-compliance	Description		
Audit Ref: 2.4	Three items of load have unknown or blank lamp model, and zero wattage.		
With: Clause 11(2)(c)	Potential impact: Low		
and (d) of Schedule	Actual impact: Low		
15.5	Audit history: Twice previously		
From: 01-May-18	Controls: Strong		
To: 06-Sep-19	Breach risk rating: 1		
Audit risk rating	Rationale for audit risk rating		
Low	The controls are strong because they mitigate risk to an acceptable level.		
	The impact is low, because there only three items of load with incorrect data.		
Actions taken to resolve the issue		Completion date	Remedial action status
For Powertech to check DB to ensure what is actually in field		31/10/2019	Identified
Preventative actions taken to ensure no further issues will occur		Completion date	
Powertech has responsibility to maintain the S/L DB. This will be remedied and DB updated		31/10/2019	

Database accuracy				
Non-compliance	Description			
Audit Ref: 3.1 With: Clause 15.2 and	In absolute terms, total annual consumption is estimated to be 25,800 kWh lower than the DUML database indicates.			
15.37B(b)	3 items of load have zero wattage.			
	2 items of load did not have ICP identi	fiers.		
	Potential impact: High			
From: 01-May-18	Actual impact: Medium			
To: 06-Sep-19	Audit history: Once			
	Controls: Moderate			
	Breach risk rating: 4			
Audit risk rating	Rationale for audit risk rating			
Medium	The controls are rated as moderate, because they are sufficient to ensure that database wattage is accurate most of the time.			
	The impact is assessed to be medium, because over submission may be occurring of approx. 25,800 kWh per annum based on the database accuracy.			
Actions taken to resolve the issue		Completion date	Remedial action status	
On checking with both Nelson Electricity and NCC these private lights should be accounted for in the DB as NCC then on bills the people concerned. They are not separately metered		8/11/2019	Identified	
Preventative actions taken to ensure no further issues will occur		Completion date		
Once these have been added to the monthly total on the DB this shouldn't be an ongoing issue		8/11/2019		

Volume information accuracy			
Non-compliance	Description		
Audit Ref: 3.2 With: Clause 15.2 and 15.37B(c)	Annual under submission of approx. 121,186, due to lack of submission for NZT lighting. The field audit finding is that the total annual consumption is estimated to be 25,800 kWh lower than the DUML database indicates, as recorded in section		
From: unknown To: 06-Sep-19	3.1. Zero wattage for three lights. Two records without an ICP. Submission is based on a snapshot and does not consider historic adjustments. Potential impact: High Actual impact: High Audit history: Once Controls: Weak		
Audit risk rating	Breach risk rating: 9 Rationale for audit risk rating		
High	The controls are rated as weak, because they are not sufficient to ensure that database wattage is accurate. The impact is assessed to be high due to the level of submission inaccuracy.		
Actions taken to resolve the issue		Completion date	Remedial action status
NZTA thought that they should be billed from NCC for these lights but they have never received any accounts thus far. Trustpower are in talks with NCC and NZTA to sort this matter, We do not accept the auditors finding that Trustpower has under submitted data for the NZTA load. as neither Trustpower or Nelson City Council have any responsibility for the NZTA load. The NZTA contractor has included them incorrectly against our ICP.		30/11/2019	Disputed
Preventative actions taken to ensure no further issues will occur		Completion date	
We will assist NZTA in res	solving this issue	30/11/2019	