# ELECTRICITY INDUSTRY PARTICIPATION CODE DISTRIBUTED UNMETERED LOAD AUDIT REPORT

For

# OCEAN SHORES AND TRUSTPOWER LIMITED

Prepared by: Steve Woods

Date audit commenced: 19 March 2018

Date audit report completed: 23 May 2018

Audit report due date: 1 June 2018

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# **EXECUTIVE SUMMARY**

This audit of the Ocean Shores DUML database and processes was conducted at the request of Trustpower Limited (Trustpower) in accordance with clause 15.37B. The purpose of this audit is to verify that the volume information is being calculated accurately, and that profiles have been correctly applied.

The audit was conducted in accordance with the audit guidelines for DUML audits version 1.1, which became effective on 1 June 2017.

The previous audit was conducted by Trustpower and recorded compliance with the Code.

The data for Oceanshores DUML load is held by Trustpower in a database. Reporting will be provided by the Manager at Oceanshores if changes are made. Changes seldom occur and there is no further room for development at the site.

Compliance is confirmed; therefore I recommend the next audit occurs in 36 months.

# **AUDIT SUMMARY**

# **NON-COMPLIANCES**

Subject	Section	Clause	Non-Compliance	Controls	Audit Risk Rating	Breach Risk Rating	Remedial Action
			Nil				
Future Risk Rating							

Future risk rating	1-3	4-6	7-8	9-17	18-26	27+
Indicative audit frequency	36 months	24 months	18 months	12 months	6 months	3 months

# **RECOMMENDATIONS**

Subject	Section	Clause	Recommendation	

# **ISSUES**

Subject Section		Description	Issue
		Nil	

# 1. ADMINISTRATIVE

# 1.1. Exemptions from Obligations to Comply with Code

### **Code reference**

Section 11 of Electricity Industry Act 2010.

### **Code related audit information**

Section 11 of the Electricity Industry Act provides for the Electricity Authority to exempt any participant from compliance with all or any of the clauses.

### **Audit observation**

The Electricity Authority's website was reviewed to identify any exemptions relevant to the scope of this audit.

# **Audit commentary**

There are no exemptions in place relevant to the scope of this audit.

# 1.2. Structure of Organisation

Trustpower provided a copy of their organisational structure.



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1	3	Persons	involved	l in this	audit

Auditor:

**Steve Woods** 

**Veritek Limited** 

**Electricity Authority Approved Auditor** 

Other personnel assisting in this audit were:

Name	Title	Company
Delwyn Jeffrey	Commercial and Industrial Billing Manager	Trustpower
Alan Miller	Commercial Account Manager	Trustpower

# 1.4. Hardware and Software

A database managed by Trustpower records all items of load.

The database resides on the server and back up is in accordance with standard industry procedures.

# 1.5. Breaches or Breach Allegations

There are no breach allegations relevant to the scope of this audit.

# 1.6. ICP Data

ICP Number	Description	NSP	Number of items of load	Database wattage (watts)
0001264715UNCBF	GXP: MTM0331 Oceanshores Maranui Street Mount Maunganui	MTM0331	59	3,212
Total			59	3,212

### 1.7. Authorisation Received

All information was provided directly by Trustpower.

# 1.8. Scope of Audit

The data for Oceanshores DUML load is held by Trustpower in a database. Reporting is provided by the Manager at Oceanshores when changes are made.

The audit was conducted in accordance with the audit guidelines for DUML audits version 1.1, which became effective on 1 June 2017

# 1.9. Summary of previous audit

The previous audit was completed in May 2017 by Alan Miller of Trustpower. Compliance was confirmed.

# 1.10. Distributed unmetered load audits (Clause 16A.26 and 17.295F)

# **Code reference**

Clause 16A.26 and 17.295F

### **Code related audit information**

Retailers must ensure that DUML database audits are completed:

- 1. by 1 June 2018 (for DUML that existed prior to 1 June 2017)
- 2. within three months of submission to the reconciliation manager (for new DUML)
- 3. within the timeframe specified by the Authority for DUML that has been audited since 1 June 2017.

### **Audit observation**

Trustpower have requested Veritek to undertake this DUML audit.

# **Audit commentary**

This audit report confirms that the requirement to conduct an audit has been met for this database within the required timeframe. Compliance is confirmed.

# 2. **DUML DATABASE REQUIREMENTS**

# 2.1. Deriving submission information (Clause 11(1) of Schedule 15.3)

### **Code reference**

Clause 11(1) of Schedule 15.3

### Code related audit information

The retailer must ensure the:

- DUML database is up to date
- methodology for deriving submission information complies with Schedule 15.5.

### **Audit observation**

The process for calculation of consumption was examined.

### **Audit commentary**

Trustpower reconciles this DUML load using the STL profile. The on and off times are derived from data logger information.

I recalculated the submissions for March 2018 using the data logger and database information. I confirmed that the calculation method and result was correct.

The field audit found the database was accurate.

### **Audit outcome**

Compliant

# 2.2. ICP identifier and items of load (Clause 11(2)(a) and (aa) of Schedule 15.3)

### **Code reference**

Clause 11(2)(a) and (aa) of Schedule 15.3

### **Code related audit information**

The DUML database must contain:

- each ICP identifier for which the retailer is responsible for the DUML
- the items of load associated with the ICP identifier.

### **Audit observation**

An ICP is recorded for each item of load in the database.

### **Audit commentary**

An ICP is recorded for each item of load in the database.

# **Audit outcome**

Compliant

# 2.3. Location of each item of load (Clause 11(2)(b) of Schedule 15.3)

### **Code reference**

Clause 11(2)(b) of Schedule 15.3

# **Code related audit information**

The DUML database must contain the location of each DUML item.

### **Audit observation**

The database was checked to confirm the location is recorded for all items of load.

### **Audit commentary**

The database contains a field for street address, which was sufficient to locate all items of load.

### **Audit outcome**

Compliant

# 2.4. Description and capacity of load (Clause 11(2)(c) and (d) of Schedule 15.3)

### **Code reference**

Clause 11(2)(c) and (d) of Schedule 15.3

### Code related audit information

The DUML database must contain:

- a description of load type for each item of load and any assumptions regarding the capacity
- the capacity of each item in watts.

### **Audit observation**

The database was checked to confirm that it contained a field for lamp type and wattage capacity and included any ballast or gear wattage.

### **Audit commentary**

The database contains a field for light type, which includes the wattage. There is a separate field for lamp wattage and total wattage, including ballast.

### **Audit outcome**

Compliant

### 2.5. All load recorded in database (Clause 11(2A) of Schedule 15.3)

### **Code reference**

Clause 11(2A) of Schedule 15.3

### **Code related audit information**

The retailer must ensure that each item of DUML for which it is responsible is recorded in this database.

# **Audit observation**

A field audit of all 59 items of load recorded in the database was undertaken.

### **Audit commentary**

The field audit found 100% accuracy.

# **Audit outcome**

Compliant

# 2.6. Tracking of load changes (Clause 11(3) of Schedule 15.3)

### **Code reference**

Clause 11(3) of Schedule 15.3

### **Code related audit information**

The DUML database must track additions and removals in a manner that allows the total load (in kW) to be retrospectively derived for any given day.

### **Audit observation**

The process for tracking of changes was examined.

### **Audit commentary**

There have not been any changes since the lights were installed in 2009. The agreed process is that the manager of Oceanshores will advise Trustpower in the unlikely event that changes are made.

### **Audit outcome**

Compliant

# 2.7. Audit trail (Clause 11(4) of Schedule 15.3)

### **Code reference**

Clause 11(4) of Schedule 15.3

### **Code related audit information**

The DUML database must incorporate an audit trail of all additions and changes that identify:

- the before and after values for changes
- the date and time of the change or addition
- the person who made the addition or change to the database.

### **Audit observation**

The database was checked for audit trails.

# **Audit commentary**

The database contains an appropriate audit trail.

# **Audit outcome**

Compliant

# 3. ACCURACY OF DUML DATABASE

# 3.1. Database accuracy (Clause 15.2 and 15.37B(b))

### **Code reference**

Clause 15.2 and 15.37B(b)

### Code related audit information

Audit must verify that the information recorded in the retailer's DUML database is complete and accurate.

### **Audit observation**

A 100% audit was undertaken to determine the database wattage.

Wattages were checked for alignment with the published standardised wattage table produced by the Electricity Authority.

### **Audit commentary**

All information was confirmed as accurate.

### **Audit outcome**

Compliant

# 3.2. Volume information accuracy (Clause 15.2 and 15.37B(c))

### **Code reference**

Clause 15.2 and 15.37B(c)

### **Code related audit information**

The audit must verify that:

- volume information for the DUML is being calculated accurately
- profiles for DUML have been correctly applied.

# **Audit observation**

The submission was checked for accuracy for the month the database extract was supplied. This included:

- checking the registry to confirm that all ICPs have the correct profile and submission flag
- checking the database combined with the burn hours against the submitted figure to confirm accuracy.

# **Audit commentary**

Trustpower reconciles this DUML load using the STL profile. The on and off times are derived from data logger information.

I recalculated the submissions for March 2018 using the data logger and database information. I confirmed that the calculation method and result was correct.

### **Audit outcome**

### Compliant

# CONCLUSION

The data for Oceanshores DUML load is held by Trustpower in a database. Reporting will be provided by the Manager at Oceanshores if changes are made. Changes seldom occur and there is no further room for development at the site.

Compliance is confirmed; therefore I recommend the next audit occurs in 36 months.

# PARTICIPANT RESPONSE

Trustpower will continue to keep in contact with Oceanshores to ensure any changes made are reported.