

Report on market operation service providers' compliance

April 2018

This report includes:

- the publication¹ of the sections of the reports that relate to breaches of the Electricity Industry Participation Code (Code) by the pricing manager, received by the Authority in the previous calendar month
- the republication² of the sections of the reports that relate to breaches of the Code by the clearing manager, received by the Authority in the previous calendar month
- the republication³ of the sections of the initial report that relate to breaches of the Code by the reconciliation manager, received by the Authority in the current calendar month
- the republication of the sections of the report that relate to breaches of the Code by the FTR manager, received by the Authority during the previous calendar month
- the republication of the sections of the report that relate to breaches of the Code by the registry manager, received by the Authority during the current calendar month
- the republication of sections of the report that relate to breaches of the Code by the system operator and the system operator's discretionary action, received by the Authority in the previous month.

¹ As required by clause 13.214 of the Code

² As required by clause 14.69 of the Code

³ Clause 15.33 of the Code requires the Authority to publish the sections of the reports that relate to an alleged breach of the Code by the reconciliation manager by 1630 hours on the 2nd business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>.

Self-reported breaches by the pricing manager (under clause 13.213 of the Code)

On 9 March 2018 the pricing manager was required to send out a notice indicating that a provisional price situation existed by 1200 hours. However due to human error this notice was sent out at 1454 hours.

Self-reported breaches by the clearing manager (under clause 14.68 of the Code)

There were no self-reported breaches by the clearing manager.

Self-reported breaches by the reconciliation manager (under clause 15.30(1) of the Code)

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the reconciliation manager.

Self-reported breaches by the FTR manager (Not required by the Code)

There were no self-reported breaches by the FTR manager.

Self-reported breaches by the registry manager (Not required by the Code)

There were no self-reported breaches by the registry manager.

Self-reported breaches by the system operator (under clause 3.14)

There were no self-reported breaches by the system operator.

Discretionary action by the system operator (under clause 13.102)

Event Date & Time

Event Description

1/03/2018 04:50 p.m.

ARG1101 BRR0 Generation required to be of for planned switching.

6/03/2018 06:25 a.m.

SFD2201 SFD21 Constrained to previous dispatch (16MW) until SFD21 unit can generate.

12/03/2018 11:49 a.m.

MAN2201 MAN0 Pot Line 2 Restoration

15/03/2018 05:56 a.m.

RPO2201 RPO0 Generation required to be of for planned switching

Discretionary action by the system operator (*under clause 13.102*)

15/03/2018 11:46 a.m.
MAN2201 MAN0 Extended potline offload

19/03/2018 11:43 a.m.
MAN2201 MAN0 Extended Potline

19/03/2018 11:30 p.m.
SFD2201 SFD21 Required for voltage support

22/03/2018 11:33 a.m.
MAN2201 MAN0 Potline extended outage

28/03/2018 11:47 a.m.
MAN2201 MAN0 Restoration of pot Line

This report was published by the Authority on 18 April 2018. For further inquiries please contact the Electricity Authority via email to marketoperations@ea.govt.nz.