

Report on market operation service providers' compliance

November 2017

This report includes:

- the publication¹ of the sections of the reports that relate to breaches of the Electricity Industry Participation Code (Code) by the pricing manager, received by the Authority in the previous calendar month
- the republication² of the sections of the reports that relate to breaches of the Code by the clearing manager, received by the Authority in the previous calendar month
- the republication³ of the sections of the initial report that relate to breaches of the Code by the reconciliation manager, received by the Authority in the current calendar month
- the republication of the sections of the report that relate to breaches of the Code by the FTR manager, received by the Authority during the previous calendar month
- the republication of the sections of the report that relate to breaches of the Code by the registry manager, received by the Authority during the current calendar month
- the republication of sections of the report that relate to breaches of the Code by the system operator and the system operator's discretionary action, received by the Authority in the previous month.

¹ As required by clause 13.214 of the Code

² As required by clause 14.69 of the Code

³ Clause 15.33 of the Code requires the Authority to publish the sections of the reports that relate to an alleged breach of the Code by the reconciliation manager by 1630 hours on the 2nd business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>.

Self-reported breaches by the pricing manager (under clause 13.213 of the Code)

There were no self-reported breaches by the pricing manager.

Self-reported breaches by the clearing manager (under clause 14.68 of the Code)

There were no self-reported breaches by the clearing manager.

Self-reported breaches by the reconciliation manager (under clause 15.30(1) of the Code)

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the reconciliation manager.

Self-reported breaches by the FTR manager (Not required by the Code)

There were no self-reported breaches by the FTR manager.

Self-reported breaches by the registry manager (Not required by the Code)

There were no self-reported breaches by the registry manager.

Self-reported breaches by the system operator (under clause 3.14)

There were no self-reported breaches by the system operator.

Discretionary action by the system operator (under clause 13.102)

Event Date & Time

Event Description

9/10/2017 12:11:03 PM
MAN2201 MAN0. Extended potline L3 186MW return.

9/10/2017 12:28:48 PM
MAN2201 MAN0.

12/10/2017 11:53:09 AM
MAN2201 MAN0 Extended Potline 2.

16/10/2017 8:38:56 AM
MAN2201 MAN0. Extended Potline 2. MAN has approval to vary from electronic dispatch to anage the TWI reduction line offload. MEL to return to Economic Dispatch once line reduction has been completed

17/10/2017 2:11:50 PM

Discretionary action by the system operator (*under clause 13.102*)

MAN2201 MAN0. Return Potline 2 to service.

19/10/2017 7:31:56 AM

WHI2201 WHI0. Dispatched on to cover other ramping plant and kept on for morning peak due to forecast shortfall.

24/10/2017 2:15:17 PM

MAN2201 MAN0. Extended Potline 2 return.

27/10/2017 2:50:54 PM

TKB2201 TKB1. Tripped.

This report was published by the Authority on 17 November 2017. For further inquiries please contact the Electricity Authority or send an email to marketoperations@ea.govt.nz.