

## Report on market operation service providers' compliance

### August 2017

This report includes:

- the publication<sup>1</sup> of the sections of the reports that relate to breaches of the Electricity Industry Participation Code (Code) by the pricing manager, received by the market administrator in the previous calendar month
- the republication<sup>2</sup> of the sections of the reports that relate to breaches of the Code by the clearing manager, received by the market administrator in the previous calendar month
- the republication<sup>3</sup> of the sections of the initial report that relate to breaches of the Code by the reconciliation manager, received by the Authority in the current calendar month
- the republication of the sections of the report that relate to breaches of the Code by the FTR manager, received by the Authority during the previous calendar month
- the republication of the sections of the report that relate to breaches of the Code by the registry manager, received by the Authority during the current calendar month
- the publication of any self-reported breaches of the Code by the market administrator for the previous calendar month
- the republication of sections of the report that relate to breaches of the Code by the system operator and the system operator's discretionary action, received by the market administrator in the previous month.

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<sup>1</sup> As required by clause 13.214 of the Code

<sup>2</sup> As required by clause 14.69 of the Code

<sup>3</sup> Clause 15.33 of the Code requires the Authority to publish the sections of the reports that relate to an alleged breach of the Code by the reconciliation manager by 1630 hours on the 2<sup>nd</sup> business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>.

**Self-reported breaches by the pricing manager (under clause 13.213 of the Code)**

There were no self-reported breaches by the pricing manager.

**Self-reported breaches by the clearing manager (under clause 14.68 of the Code)**

There were no self-reported breaches by the clearing manager.

**Self-reported breaches by the reconciliation manager (under clause 15.30(1) of the Code)**

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the reconciliation manager.

**Self-reported breaches by the FTR manager (Not required by the Code)**

There were no self-reported breaches by the FTR manager.

**Self-reported breaches by the extended reserve manager (Not required by the Code)**

There were no self-reported breaches by the extended reserve manager.

**Self-reported breaches by the registry manager (Not required by the Code)**

There were no self-reported breaches by the registry manager.

**Self-reported breaches by the market administrator (under clause 3.14)**

There were no self-reported breaches by the market administrator.

**Self-reported breaches by the system operator (under clause 3.14)**

Three breaches were reported in August, two were manual errors related to Special Protection Scheme rating changes during outages, the other was an error in notification timeframe sent to a participant.

**Discretionary action by the system operator (under clause 13.102)**

**Event Date & Time**

**Event Description**

8/8/2017 1:30:23 AM

MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 189 Start: 08-Aug-2017 01:30 End: 08-Aug-2017 02:00 Notes: Restoration of emergency potline - Line 3. Last Dispatched Mw: 373.77

15/8/2017 6:40:26 PM

WGN0331 Discretion Clause 13.70, Part 13 FIR Max: 92.8 Start: 15-Aug-2017 18:40 End: 15-Aug-2017 19:00 Notes: Last Dispatched: IntF: 65.74 IntS: 45.08

16/8/2017 3:57:43 AM

MKE1101 MKE1 Discretion Clause 13.70, Part 13 ENR Max: 0 Start: 16-Aug-2017 03:57 End: 16-Aug-2017 04:30 Notes: Tripped, caused by system event. Last Dispatched Mw: 44.1

23/8/2017 7:36:44 AM

WHI2201 WHI0 Discretion Clause 13.70, Part 13 EN Min: 10 Start: 23-Aug-2017 07:36 End: 23-Aug-2017 08:00 Notes: Required for system security of supply for the morning peak. Last Dispatched Mw: 13.66

30/8/2017 11:50:28 AM

MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 365 Start: 30-Aug-2017 11:50 End: 30-Aug-2017 12:00 Notes: Line 2 185MW extended potline return. Last Dispatched Mw: 550

This report was published by the market administrator on 16 September 2017. For further inquiries please contact the market administrator at the Electricity Authority or send an email to [marketoperations@ea.govt.nz](mailto:marketoperations@ea.govt.nz).