

Report on market operation service providers' compliance

August 2017

This report includes:

- the publication¹ of the sections of the reports that relate to breaches of the Electricity Industry Participation Code (Code) by the pricing manager, received by the market administrator in the previous calendar month
- the republication² of the sections of the reports that relate to breaches of the Code by the clearing manager, received by the market administrator in the previous calendar month
- the republication³ of the sections of the initial report that relate to breaches of the Code by the reconciliation manager, received by the Authority in the current calendar month
- the republication of the sections of the report that relate to breaches of the Code by the FTR manager, received by the Authority during the previous calendar month
- the republication of the sections of the report that relate to breaches of the Code by the registry manager, received by the Authority during the current calendar month
- the publication of any self-reported breaches of the Code by the market administrator for the previous calendar month
- the republication of sections of the report that relate to breaches of the Code by the system operator and the system operator's discretionary action, received by the market administrator in the previous month.

¹ As required by clause 13.214 of the Code

² As required by clause 14.69 of the Code

³ Clause 15.33 of the Code requires the Authority to publish the sections of the reports that relate to an alleged breach of the Code by the reconciliation manager by 1630 hours on the 2nd business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>.

Self-reported breaches by the pricing manager (under clause 13.213 of the Code)

There were no self-reported breaches by the pricing manager.

Self-reported breaches by the clearing manager (under clause 14.68 of the Code)

There were no self-reported breaches by the clearing manager.

Self-reported breaches by the reconciliation manager (under clause 15.30(1) of the Code)

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the reconciliation manager.

Self-reported breaches by the FTR manager (Not required by the Code)

There were no self-reported breaches by the FTR manager.

Self-reported breaches by the registry manager (Not required by the Code)

There were no self-reported breaches by the registry manager.

Self-reported breaches by the market administrator (under clause 3.14)

There were no self-reported breaches by the market administrator.

Self-reported breaches by the system operator (under clause 3.14)

There were no self-reported breaches by the system operator.

Discretionary action by the system operator (under clause 13.102)

Event Date & Time
Event Description

3/7/2017 5:51:00 PM

WGN0331 Discretion Clause 13.70, Part 13 FIR Max: 54.9 Start: 03-Jul-2017 17:51 End: 03-Jul-2017 18:00 Notes: Last Dispatched: IntF: 76.88 IntS: 94.95

Discretionary action by the system operator (under clause 13.102)

12/7/2017 8:19:40 PM

WHI2201 WHI0 Discretion Clause 13.70, Part 13 EN Min: 20 Start: 12-Jul-2017 20:19 End: 12-Jul-2017 20:30 Notes: To ensure secure solution. RTD alternating between WHI being dispatched on, then off, solution infeasible without WHI when dispatched on, takes 10 minutes to start. Last Dispatched Mw: 25

13/7/2017 10:17:45 AM

WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 10 Start: 13-Jul-2017 10:17 End: 13-Jul-2017 10:30 Notes: NI Load still rising and 10MW minimum required. Last Dispatched Mw: 9.43

31/7/2017 8:22:23 PM

WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 10 Start: 31-Jul-2017 20:22 End: 31-Jul-2017 20:30 Notes: Required for Secure Dispatch due to RTD oscillations. Last Dispatched Mw: 39.3

31/7/2017 8:41:34 PM

WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 10 Start: 31-Jul-2017 20:41 End: 31-Jul-2017 21:00 Notes: Required for Secure Dispatch due to RTD oscillations. Last Dispatched Mw: 25.34 t

This report was published by the market administrator on 17 August 2017. For further inquiries please contact the market administrator at the Electricity Authority or send an email to marketoperations@ea.govt.nz.