## **Action List**

The following table lists the action lists from the last meeting, plus any actions that remain open from previous meetings. Once a completed action from a previous meeting has been presented as complete, they are subsequently removed from the list.

#	Mtg	Action	Target	Status
1	3	Secretariat to work with the system operator to develop a set of integrated and prioritised performance measures.	2 <sup>nd</sup> meeting of 2017	<b>Complete.</b> Included as agenda item #10, though development is perpetual.
2	10	Develop a plan for reporting on the performance of the supply chain (such as generation, transmission and distribution) in terms of reliability of supply. The plan should discuss the relevant regulatory roles involved.	1 April 2017	Complete. Included as agenda item #9. However, the scope of the paper has not addressed relevant regulatory roles for the reasons explained at the 28 March 2017 meeting. This residual action will be addressed in future as part of action item #9.
3	13	SRC Secretariat to arrange ENA's Smart Technologies Working Group presentation once its investigation is sufficiently developed.	Once ENA's investigation has progressed	On hold.
4	16	Secretariat to provide the reliability-related findings from the Electricity Engineers Association report on the implications of the Health and Safety at Work Act.	2 <sup>nd</sup> meeting of 2017	Complete. Included as agenda item #8.
5	16	Secretariat to consider engagement with industry and the Commerce Commission in further development of the RMF.	1 April 2017 Last meeting of 2017	On hold. RMF development has temporarily been put on hold due to higher priorities.
6	16	Secretariat to assess what the threshold should be for a risk that the SRC 'can live with', and incorporate into further development of the RMF.	Last meeting of 2017	On hold. RMF development has temporarily been put on hold due to higher priorities.
7	17	The secretariat is to keep the SRC updated with the progress of Transpower's major capital project for voltage stability issues in the upper North Island. Updates of milestones should be provided until the investment decision is made in about October 2017.	As needed until October 2017	On hold. No update required at 28 July 2017 meeting.
8	17	The secretariat is to identify a suite of market measures that may give an indication of the	1 <sup>st</sup> meeting of 2017	Complete. Included as agenda item #9.

#	Mtg	Action	Target	Status
		perception of risks to security or reliability.		
9	17	The secretariat is to propose a plan that describes the SRC's interactions with the aspects of the Electricity Authority and Commerce Commission strategies that affect security and reliability. The plan is to include an explanation of the relevant entities' roles with respect to monitoring.	1 <sup>st</sup> meeting of 2017 3 <sup>rd</sup> meeting of 2017	cover the residual action from action
10	18	The secretariat is to ensure that the next paper the SRC receives on reliability monitoring includes an explanation of the SRC's role.	1 <sup>st</sup> meeting of 2017	Cancelled. Proposed to be completed as part of action item #9.
11	18	The secretariat is to seek assurance from two major metering equipment providers about their cybersecurity posture and management of key risks.	2 <sup>nd</sup> meeting of 2017	<b>Complete.</b> One metering equipment provider presented 28 March 2017. The other will present under agenda item #7.
12	19	The secretariat is to examine rescheduling the remaining meetings of 2017 to optimise member attendance.	As soon as possible	Complete.
13	19	The secretariat is to continue to develop the risk management framework by testing it with a mix of industry participants.	3 <sup>rd</sup> meeting of 2017	On hold. RMF development has temporarily been put on hold due to higher priorities.
14	19	The secretariat is to arrange for reporting on the 2 March 2017 South Island AUFLS trip to be presented to a future SRC meeting.	3 <sup>rd</sup> meeting of 2017	In progress. Key dependencies are on Transpower and Authority reporting.