

## Report on market operation service providers' compliance

**February 2017**

This report includes:

- the publication<sup>1</sup> of the sections of the reports that relate to breaches of the Electricity Industry Participation Code (Code) by the pricing manager, received by the market administrator in the previous calendar month
- the republication<sup>2</sup> of the sections of the reports that relate to breaches of the Code by the clearing manager, received by the market administrator in the previous calendar month
- the republication<sup>3</sup> of the sections of the initial report that relate to breaches of the Code by the reconciliation manager, received by the Authority in the current calendar month
- the republication of the sections of the report that relate to breaches of the Code by the FTR manager, received by the Authority during the previous calendar month
- the republication of the sections of the report that relate to breaches of the Code by the registry manager, received by the Authority during the current calendar month
- the publication of any self-reported breaches of the Code by the market administrator for the previous calendar month
- the republication of sections of the report that relate to breaches of the Code by the system operator and the system operator's discretionary action, received by the market administrator in the previous month.

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<sup>1</sup> As required by clause 13.214 of the Code

<sup>2</sup> As required by clause 14.69 of the Code

<sup>3</sup> Clause 15.33 of the Code requires the Authority to publish the sections of the reports that relate to an alleged breach of the Code by the reconciliation manager by 1630 hours on the 2<sup>nd</sup> business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>.

**Self-reported breaches by the pricing manager (under clause 13.213 of the Code)**

There were no self-reported breaches by the pricing manager.

**Self-reported breaches by the clearing manager (under clause 14.68 of the Code)**

There were no self-reported breaches by the clearing manager.

**Self-reported breaches by the reconciliation manager (under clause 15.30(1) of the Code)**

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the reconciliation manager.

**Self-reported breaches by the FTR manager (Not required by the Code)**

There were no self-reported breaches by the FTR manager.

**Self-reported breaches by the registry manager (Not required by the Code)**

There were no self-reported breaches by the registry manager.

**Self-reported breaches by the market administrator (under clause 3.14)**

There were no self-reported breaches by the market administrator.

**Self-reported breaches by the system operator (under clause 3.14)**

In late April 2016 a block security constraint dispatch instruction was mistakenly sent to wind and thermal generating stations, but was resolved quickly resulting in no market impact.

In May 2016 the HVDC link was modelled as being in reduced voltage mode incorrectly for ten hours, again resulting in no market impact.

In December 2016 a non-response schedule failed to complete within the required time (due to an internal software error with a security application).

**Discretionary action by the system operator (*under clause 13.102*)**

**Event Date & Time**

**Event Description**

21/1/2017 2:31:15 PM

SFD2201 SFD22 Discretion Clause 13.70, Part 13 ENR Max: 0 Start: 21-Jan-2017 14:31 End: 21-Jan-2017 15:00 Notes: SFD22 ramped to zero MW unexpectedly. Unit still connected. Discretion applied to account for loss of generation until SFD can meet station dispatch. Last Dispatched Mw: 68.

25/1/2017 4:58:48 PM

KPA1101 KPI1 Discretion Clause 13.70, Part 13 ENR Max: 0 Start: 25-Jan-2017 16:58 End: 25-Jan-2017 17:30 Notes: KPI Transformer tripping. Circuit not available. Last Dispatched Mw: 0

31/1/2017 9:15:36 AM

KAW0113 Discretion Clause 13.70, Part 13 SIR Max: 0 Start: 31-Jan-2017 09:15 End: 31-Jan-2017 09:30 Notes: Last Dispatched: IntF: 29 IntS: 29

This report was published by the market administrator on 22 February 2017. For further inquiries please contact the market administrator at the Electricity Authority or send an email to [marketoperations@ea.govt.nz](mailto:marketoperations@ea.govt.nz).