

## Report on market operation service providers' compliance

### August 2016

This report includes:

- the publication<sup>1</sup> of the sections of the reports that relate to breaches of the Electricity Industry Participation Code (Code) by the pricing manager, received by the market administrator in the previous calendar month
- the republication<sup>2</sup> of the sections of the reports that relate to breaches of the Code by the clearing manager, received by the market administrator in the previous calendar month
- the republication<sup>3</sup> of the sections of the initial report that relate to breaches of the Code by the reconciliation manager, received by the Authority in the current calendar month
- the republication of the sections of the report that relate to breaches of the Code by the FTR manager, received by the Authority during the previous calendar month
- the republication of the sections of the report that relate to breaches of the Code by the registry manager, received by the Authority during the current calendar month
- the publication of any self-reported breaches of the Code by the market administrator for the previous calendar month
- the republication of sections of the report that relate to breaches of the Code by the system operator and the system operator's discretionary action, received by the market administrator in the previous month.

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<sup>1</sup> As required by clause 13.214 of the Code

<sup>2</sup> As required by clause 14.69 of the Code

<sup>3</sup> Clause 15.33 of the Code requires the Authority to publish the sections of the reports that relate to an alleged breach of the Code by the reconciliation manager by 0930 hours on the business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>.

**Self-reported breaches by the pricing manager (under clause 13.213 of the Code)**

There were no self-reported breaches by the pricing manager.

**Self-reported breaches by the clearing manager (under clause 14.74 of the Code)**

There were no self-reported breaches by the clearing manager.

**Self-reported breaches by the reconciliation manager (under clause 15.30(1) of the Code)**

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the reconciliation manager.

**Self-reported breaches by the FTR manager (Not required by the Code)**

There were no self-reported breaches by the FTR manager.

**Self-reported breaches by the registry manager (Not required by the Code)**

There were no self-reported breaches by the registry manager.

**Self-reported breaches by the market administrator**

There were no self-reported breaches by the market administrator.

**Self-reported breaches by the system operator (under clause 13.102)**

There were no self-reported breaches by the system operator.

**Discretionary action by the system operator (under clause 13.102)**

Event Date & Time	Subject	Event Description
1/7/2016 6:06:24 PM	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 10 Start: 01-Jul-2016 18:06 End: 01-Jul-2016 18:30 Notes: Min applied for Energy security over evening peak. Last Dispatched Mw: 25
2/7/2016 5:59:24 PM	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 25 Start: 02-Jul-2016 17:59 End: 02-Jul-2016 18:30 Notes: Security over evening peak, WHI unscheduled dispatch due to other generators bonifiding. Last Dispatched Mw: 25

**Discretionary action by the system operator (under clause 13.102)**

5/7/2016 6:06:47 PM	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 10 Start: 05-Jul-2016 18:06 End: 05-Jul-2016 18:30 Notes: Last Dispatched Mw: 8
5/7/2016 6:27:03 PM	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 10 Start: 05-Jul-2016 18:27 End: 05-Jul-2016 19:00 Notes: For security of supply during peak load Last Dispatched Mw: 14.11
6/7/2016 7:30:20 AM	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 10 Start: 06-Jul-2016 07:30 End: 06-Jul-2016 08:30 Notes: Last Dispatched Mw: 9.05
6/7/2016 7:30:20 AM	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 10 Start: 06-Jul-2016 07:30 End: 06-Jul-2016 09:00 Notes: Last Dispatched Mw: 9.05
25/7/2016 7:36:27 AM	DISCRETION	ARG1101 BRR0 Discretion Clause 13.70, Part 13 ENR Min: 11.5 Start: 25-Jul-2016 07:36 End: 25-Jul-2016 08:00 Notes: Last Dispatched Mw: 8
26/7/2016 9:00:59 AM	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 51 Start: 26-Jul-2016 09:00 End: 26-Jul-2016 09:30 Notes: Security of keeping 2 machines on over the morning peak. Last Dispatched Mw: 52
26/7/2016 5:46:57 PM	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 51 Start: 26-Jul-2016 17:46 End: 26-Jul-2016 19:00 Notes: Required for system security over evening peak. Last Dispatched Mw: 0
26/7/2016 7:05:36 PM	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min: 10 Start: 26-Jul-2016 19:05 End: 26-Jul-2016 19:30 Notes: To manage high peak Last Dispatched Mw: 27.78
29/7/2016 8:01:53 AM	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 EN Min: 10 Start: 29-Jul-2016 08:01 End: 29-Jul-2016 08:30 Notes: WHI generation needed for energy security over morning peak due to uncertainty about MKE generation. MKE had bonifide out last trading period due to gas supply issues. Last Dispatched Mw: 44.59

This report was published by the market administrator on 17 August 2016. For further inquiries please contact the market administrator at the Electricity Authority or send an email to [marketoperations@ea.govt.nz](mailto:marketoperations@ea.govt.nz).