

Report on market operation service providers' compliance

May 2016

This report includes:

- the publication¹ of the sections of the reports that relate to breaches of the Electricity Industry Participation Code (Code) by the pricing manager, received by the market administrator in the previous calendar month
- the republication² of the sections of the reports that relate to breaches of the Code by the clearing manager, received by the market administrator in the previous calendar month
- the republication³ of the sections of the initial report that relate to breaches of the Code by the reconciliation manager, received by the Authority in the current calendar month
- the republication of the sections of the report that relate to breaches of the Code by the FTR manager, received by the Authority during the previous calendar month
- the republication of the sections of the report that relate to breaches of the Code by the registry manager, received by the Authority during the current calendar month
- the publication of any self-reported breaches of the Code by the market administrator for the previous calendar month
- the publication⁴ of sections of the reports that relate to breaches of the Code by the system operator and the system operator's discretionary action, received by the market administrator in the previous month.

¹ As required by clause 13.214 of the Code

² As required by clause 14.69 of the Code

³ Clause 15.33 of the Code requires the Authority to publish the sections of the reports that relate to an alleged breach of the Code by the reconciliation manager by 1630 hours on the 2nd business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>.

⁴ As required by clauses 13.102(2) of the Code. Publication of the system operator's discretionary action is not required by the Code.

Self-reported breaches by the pricing manager (under clause 13.213 of the Code)

There were no self-reported breaches by the pricing manager.

Self-reported breaches by the clearing manager (under clause 14.74 of the Code)

There were no self-reported breaches by the clearing manager.

Self-reported breaches by the reconciliation manager (under clause 15.30(1) of the Code)

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the reconciliation manager.

Self-reported breaches by the FTR manager (Not required by the Code)

There were no self-reported breaches by the FTR manager.

Self-reported breaches by the registry manager (Not required by the Code)

There were no self-reported breaches by the registry manager.

Self-reported breaches by the market administrator

There were no self-reported breaches by the market administrator.

Self-reported breaches by the system operator (under clause 13.102 (1) of the Code)

Date of breach	Time of breach	Rule breached	Nature of breach	Reason for breach
30 March 2016	0830	Part 13 - 13.62(3)(b)	Party: Transpower Transpower failed to complete Non-response and Price Responsive short schedules Our Ref: EGR 3243	
10/02/2016	16:03	Part 13 Subpart 2 13.69A	Party: Transpower Transpower failed to the prepare the dispatch schedule in accordance with the methodology set out in Schedule 13.3 Our Ref: EGR 3206	Manapouri generation constrained off following emergency potline

Discretionary action by the system operator (under clause 13.102 (1) of the Code)

Actions (except Manapouri-Tiwai)

- 07:27 DISCRETION MKE1101 MKE1 Discretion Clause 13.70, Part 13 ENR Max: 0 Start: 28-Apr-2016 07:27 End: 28-Apr-2016 08:30 Notes: CB 102 at MKE tripped. Last Dispatched Mw: 0
- 13:17 DISCRETION BWK1101 WPI0 Discretion Clause 13.70, Part 13 EN Min: 19 Start: 29-Apr-2016 13:17 End: 29-Apr-2016 13:30 Notes: Required for HWB T1 forced outage. Last Dispatched Mw: 0

Manapouri-Tiwai actions

- 10:05 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 31-Mar-2016 10:05 End: 31-Mar-2016 10:30 Notes: Planned Potline 2 185MW offload. Last Dispatched Mw: 788
- 05:38 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 01-Apr-2016 05:38 End: 01-Apr-2016 06:00 Notes: TWI Line # 1 partial offload (120 MW) Last Dispatched Mw: 788
- 17:12 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 01-Apr-2016 17:12 End: 01-Apr-2016 17:30 Notes: Line 1 (185MW) planned to come off at 17:05 Last Dispatched Mw: 788
- 15:11 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 02-Apr-2016 15:11 End: 02-Apr-2016 15:30 Notes: Potline offload - line 2 Last Dispatched Mw: 788
- 05:38 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 04-Apr-2016 05:38 End: 04-Apr-2016 06:00 Notes: Potline 1 reduction 120MW planned. Last Dispatched Mw: 788
- 10:38 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 550 Start: 04-Apr-2016 10:38 End: 04-Apr-2016 11:00 Notes: Line 3 offload of 188MW. Last Dispatched Mw: 738
- 17:11 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 618 Start: 05-Apr-2016 17:11 End: 05-Apr-2016 17:30 Notes: Line 1 planned reduction of 120MW. Last Dispatched Mw: 738
- 10:11 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 06-Apr-2016 10:11 End: 06-Apr-2016 10:30 Notes: TWI Line # 2 offload (185 MW). Last Dispatched Mw: 738
- 10:16 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 553 Start: 06-Apr-2016 10:16 End: 06-Apr-2016 10:30 Notes: Last Dispatched Mw: 603
- 10:36 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 549 Start: 06-Apr-2016 10:36 End: 06-Apr-2016 11:00 Notes: Line 3 reduction, 189MW Last Dispatched Mw: 738
- 17:06 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 554 Start: 08-Apr-2016 17:06 End: 08-Apr-2016 17:30 Notes: Line 1 Planned offload of 184MW. Last Dispatched Mw: 738
- 10:06 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 602 Start: 12-Apr-2016 10:06 End: 12-Apr-2016 10:30 Notes: Line 2 (186MW) planned to come off at 10:05 Last Dispatched Mw: 788
- 14:04 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 628 Start: 12-Apr-2016 14:04 End: 12-Apr-2016 14:30 Notes: Potline 3 Planned Reduction Last Dispatched Mw: 748
- 10:06 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 14-Apr-2016

Discretionary action by the system operator (under clause 13.102 (1) of the Code)

		10:06 End: 14-Apr-2016 10:30 Notes: TWI Line # 1 offload (185 MW) Last Dispatched Mw: 788
11:36	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 14-Apr-2016 11:36 End: 14-Apr-2016 12:00 Notes: TWI Line # 2 partial offload (120 MW) Last Dispatched Mw: 788
10:34	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 15-Apr-2016 10:34 End: 15-Apr-2016 11:00. TWI Line # 2 offload (185 MW) Notes: Last Dispatched Mw: 788
17:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 15-Apr-2016 17:05 End: 15-Apr-2016 17:30 Notes: TWI Line # 1 partial offload (120 MW) Last Dispatched Mw: 788
10:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 604 Start: 17-Apr-2016 10:08 End: 17-Apr-2016 10:30 Notes: Planned potline offload Line 1 10:05 184MW Last Dispatched Mw: 788
11:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 600 Start: 18-Apr-2016 11:08 End: 18-Apr-2016 11:30 Notes: Potline 3 Last Dispatched Mw: 788
10:35	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 19-Apr-2016 10:35 End: 19-Apr-2016 11:00 Notes: Potline2 Last Dispatched Mw: 788
11:33	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 602 Start: 19-Apr-2016 11:33 End: 19-Apr-2016 12:00 Notes: Potline,Line1 186mw Last Dispatched Mw: 788
15:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 19-Apr-2016 15:08 End: 19-Apr-2016 15:30 Notes: Potline 3 120MW. Last Dispatched Mw: 788
10:38	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 602 Start: 21-Apr-2016 10:38 End: 21-Apr-2016 11:00 Notes: Line 1 (186MW) planned to come off at 10:35. Last Dispatched Mw: 788
22:07	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 21-Apr-2016 22:07 End: 21-Apr-2016 22:30 Notes: Potline line2 reduction 120MW. Last Dispatched Mw: 788
17:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 207 Start: 22-Apr-2016 17:05 End: 22-Apr-2016 17:30 Notes: TWI Line # 1 offload (188 MW) Last Dispatched Mw: 395
10:09	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 550 Start: 26-Apr-2016 10:09 End: 26-Apr-2016 10:22 Notes: Line 3 offload Last Dispatched Mw: 738
19:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 613 Start: 26-Apr-2016 19:05 End: 26-Apr-2016 19:30 Notes: TWI L2 offload -125 MW Last Dispatched Mw: 738
10:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 552 Start: 27-Apr-2016 10:05 End: 27-Apr-2016 10:30 Notes: line 2 offline Last Dispatched Mw: 738

This report was published by the market administrator on 19 May 2016. For further inquiries please contact the market administrator at the Electricity Authority or send an email to marketoperations@ea.govt.nz.