

## Report on market operation service providers' compliance

**April 2016**

This report includes:

- the publication<sup>1</sup> of the sections of the reports that relate to breaches of the Electricity Industry Participation Code (Code) by the pricing manager, received by the market administrator in the previous calendar month
- the republication<sup>2</sup> of the sections of the reports that relate to breaches of the Code by the clearing manager, received by the market administrator in the previous calendar month
- the republication<sup>3</sup> of the sections of the initial report that relate to breaches of the Code by the reconciliation manager, received by the Authority in the current calendar month
- the republication of the sections of the report that relate to breaches of the Code by the FTR manager, received by the Authority during the previous calendar month
- the republication of the sections of the report that relate to breaches of the Code by the registry manager, received by the Authority during the current calendar month
- the publication of any self-reported breaches of the Code by the market administrator for the previous calendar month
- the publication<sup>4</sup> of sections of the reports that relate to breaches of the Code by the system operator and the system operator's discretionary action, received by the market administrator in the previous month.

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<sup>1</sup> As required by clause 13.214 of the Code

<sup>2</sup> As required by clause 14.69 of the Code

<sup>3</sup> Clause 15.33 of the Code requires the Authority to publish the sections of the reports that relate to an alleged breach of the Code by the reconciliation manager by 0930 hours on the business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>.

<sup>4</sup> As required by clauses 13.102(2) of the Code. Publication of the system operator's discretionary action is not required by the Code.

**Self-reported breaches by the pricing manager (under clause 13.213 of the Code)**

There were no self-reported breaches by the pricing manager.

**Self-reported breaches by the clearing manager (under clause 14.74 of the Code)**

There were no self-reported breaches by the clearing manager.

**Self-reported breaches by the reconciliation manager (under clause 15.30(1) of the Code)**

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the reconciliation manager.

**Self-reported breaches by the FTR manager (Not required by the Code)**

There were no self-reported breaches by the FTR manager.

**Self-reported breaches by the registry manager (Not required by the Code)**

There were no self-reported breaches by the registry manager.

**Self-reported breaches by the market administrator**

There were no self-reported breaches by the market administrator.

**Self-reported breaches by the system operator (under clause 13.102 (1) of the Code)**

Date of breach	Time of breach	Rule breached	Nature of breach	Reason for breach
November 2014 - November 2015		Part 8 - 8.68(2)	Party: Transpower Transpower failed to provide the clearing manager with the correct allocable costs for each ancillary service Our Ref: EGR 3168	
11 December to 19 December 2015		Part 8 - 8.59	Party: Transpower Transpower failed to follow the prescribed formula when calculating the at risk HVDC transfer Our Ref: EGR 3201	

**Discretionary action by the system operator (under clause 13.102 (1) of the Code)**

**Actions (except Manapouri-Tiwai)**

- 09:31 DISCRETION LTN0331 TWF0 Discretion Clause 13.70, Part 13 EN Max: 19.8 Start: 26-Mar-2016 09:31 End: 26-Mar-2016 12:00 Notes: Security constraint due to frequent BPE\_LTN1 RTCA Contingency violation. Last Dispatched Mw: 21.9
- 18:15 DISCRETION BPE0331 TWF0 Discretion Clause 13.70, Part 13 EN Max: 19.7 Start: 29-Mar-2016 18:15 End: 29-Mar-2016 18:30 Notes: Applied for BPE\_LTN\_1 Contingency Violation Last Dispatched Mw: 29.67
- 18:25 DISCRETION LTN0331 TWF0 Discretion Clause 13.70, Part 13 EN Max: 20.5 Start: 29-Mar-2016 18:25 End: 29-Mar-2016 18:30 Notes: Applied for BPE\_LTN\_1 Contingency Violation Last Dispatched Mw: 30.46

**Manapouri-Tiwai actions**

- 13:03 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 553 Start: 29-Feb-2016 13:03 End: 29-Feb-2016 13:30 Notes: Potline Line 2 (185MW) Last Dispatched Mw: 738
- 15:39 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 618 Start: 29-Feb-2016 15:39 End: 29-Feb-2016 16:00 Notes: Potline 1 (120 MW). Last Dispatched Mw: 738
- 11:10 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 551 Start: 01-Mar-2016 11:10 End: 01-Mar-2016 11:16 Notes: Potline - Line 3 Last Dispatched Mw: 738
- 11:10 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 551 Start: 01-Mar-2016 11:10 End: 01-Mar-2016 11:16 Notes: Potline - Line 3 Last Dispatched Mw: 738
- 11:36 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 514 Start: 03-Mar-2016 11:36 End: 03-Mar-2016 12:00 Notes: Partial offload (120MW) Line 1. Last Dispatched Mw: 634.42
- 13:07 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 443 Start: 03-Mar-2016 13:07 End: 03-Mar-2016 13:30 Notes: line 2 planned offload, 185MW. Last Dispatched Mw: 628
- 10:39 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 565 Start: 05-Mar-2016 10:39 End: 05-Mar-2016 11:00 Notes: Planned line 1 offload. Last Dispatched Mw: 748
- 11:05 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 558 Start: 07-Mar-2016 11:05 End: 07-Mar-2016 11:30 Notes: Tiwai Aluminium Smelter Reduction Line 1 offload. Last Dispatched Mw: 738
- 17:08 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 08-Mar-2016 17:08 End: 08-Mar-2016 17:30 Notes: Potline 1 offload (185MW) Last Dispatched Mw: 788
- 02:09 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 10-Mar-2016 02:09 End: 10-Mar-2016 02:30 Notes: Potline 2 (120MW). Last Dispatched Mw: 788
- 17:07 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 10-Mar-2016 17:07 End: 10-Mar-2016 17:30 Notes: Planned Potline Line 1 185MW. Last Dispatched Mw: 788
- 15:37 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 688 Start: 11-Mar-2016 15:37 End: 11-Mar-2016 16:00 Notes: Potline 1 of 100MW. Last Dispatched Mw: 788
- 17:05 DISCRETION MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 12-Mar-2016 17:05 End: 12-Mar-2016 17:30 Notes: Line 1 planned offload of 185MW. Last Dispatched Mw: 788

**Discretionary action by the system operator (under clause 13.102 (1) of the Code)**

10:11	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 13-Mar-2016 10:14 End: 13-Mar-2016 10:30 Notes: Line 1 planned offload of 185MW. Last Dispatched Mw: 788
00:53	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 ENR Max: 608 Start: 15-Mar-2016 00:53 End: 15-Mar-2016 01:00 Notes: emergency potline Last Dispatched Mw: 788
01:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 608 Start: 15-Mar-2016 01:04 End: 15-Mar-2016 01:30 Notes: Last Dispatched Mw: 608
11:40	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 618 Start: 15-Mar-2016 11:40 End: 15-Mar-2016 12:00 Notes: Potline 2 (120MW) Last Dispatched Mw: 738
10:10	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 16-Mar-2016 10:10 End: 16-Mar-2016 10:30 Notes: Planned potline 1 of 185MW. Last Dispatched Mw: 788
10:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 17-Mar-2016 10:05 End: 17-Mar-2016 10:30 Notes: Planned potline offload. Line 2. 185MW. Last Dispatched Mw: 788
11:09	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 17-Mar-2016 11:09 End: 17-Mar-2016 11:30 Notes: Line 3 Reduction 120MW Last Dispatched Mw: 788
14:37	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 603 Start: 17-Mar-2016 14:37 End: 17-Mar-2016 15:00 Notes: Planned potline. Line 1. 185MW. Last Dispatched Mw: 788
05:42	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 19-Mar-2016 05:42 End: 19-Mar-2016 06:00 Notes: Potline 2 reduction Last Dispatched Mw: 788
10:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 605 Start: 19-Mar-2016 10:06 End: 19-Mar-2016 10:30 Notes: Planned potline 1 183MW. Last Dispatched Mw: 788
14:36	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 20-Mar-2016 14:36 End: 20-Mar-2016 15:00 Notes: Line 3 planned reduction of 120MW. Last Dispatched Mw: 788
10:09	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 553 Start: 21-Mar-2016 10:09 End: 21-Mar-2016 10:30 Notes: Planned Potline full offload. Line 2. 185MW. Last Dispatched Mw: 738
10:07	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 602 Start: 23-Mar-2016 10:07 End: 23-Mar-2016 10:30 Notes: Potline 3 186MW Last Dispatched Mw: 788
21:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 668 Start: 25-Mar-2016 21:05 End: 25-Mar-2016 21:30 Notes: Potline 1 Last Dispatched Mw: 788
10:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 604 Start: 26-Mar-2016 10:05 End: 26-Mar-2016 10:30 Notes: Line potline 1 184MW Last Dispatched Mw: 788
10:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max: 599 Start: 29-Mar-2016 10:08 End: 29-Mar-2016 10:30 Notes: Planned potline full offload. Line 3. 189MW. Last Dispatched Mw: 788

This report was published by the market administrator on 26 April 2016. For further inquiries please contact the market administrator at the Electricity Authority or send an email to [marketoperations@ea.govt.nz](mailto:marketoperations@ea.govt.nz).