

Report on market operation service providers' compliance

May 2015

This report includes:

- the publication of the sections of the reports of the pricing manager, received in the previous month that relate to breaches of the Electricity Industry Participation Code (Code) by the pricing manager, as required by clause 13.214 of the Code
- the publication of the sections of the reports of the clearing manager, received in the previous month and to align with this report the current month that relate to breaches of the Code by the clearing manager, as required by clause 14.75 of the Code
- the republication of the sections of any reports of the reconciliation manager, received in the previous month that relate to breaches of the Code by the reconciliation manager under clause 15.33 of the Code¹
- the republication of the sections of any reports of the FTR manager, received in the previous month that relate to breaches of the Code by the FTR manager
- any self-reported breaches of the Code by the registry manager for the previous calendar month
- any self-reported breaches of the Code by the market administrator for the previous calendar month²
- the publication of sections of the reports of the system operator, received in the previous month that relate to breaches of the Code by the system operator and the system operator's discretionary action, that have been reported to the market administrator as required by clauses 13.102(2) and 13.102(1)(c) of the Code.

¹ Under clause 15.33 of the Code, the Authority must publish the sections of the reports that relate to an alleged breach of the Code by the reconciliation manager by 0930 hours on the business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>.

² The Code does not require the market administrator to publish any self-reported breaches of the Code by the market administrator. However, the market administrator has chosen to do so.

Self-reported breaches by the pricing manager (under clause 13.213 of the Code)

There were no self reported breaches by the pricing manager.

Self-reported breaches by the clearing manager (under clause 14.74 of the Code)

There were no self reported breaches by the clearing manager in April 2015.

There was one self reported breach by the clearing manager in March 2015

Date of breach	Clause breached	Nature of breach	Reason for breach	Late invoice issue? (Y/N)
12/03/2015	14.45(ga)	Incorrect calculation of FTR settlement amounts on the pro forma invoice for one participant.	System error	N

Self-reported breaches by the reconciliation manager (under clause 15.30(1) of the Code)

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the reconciliation manager.

Self-reported breaches by the FTR manager (Not required by the Code)

There were no self-reported breaches by the FTR manager.

Self-reported breaches by the registry manager (Not required by the Code)

There were no self reported breaches by the registry manager.

Self-reported breaches by the market administrator

There were no self reported breaches by the market administrator.

Self-reported breaches by the system operator (under clause 13.102 (2) of the Code)

Date of breach	Time of breach	Rule breached	Nature of breach	Reason for breach
(dd/mm/yy)	(hh:mm)			
13 March - 16 March 2015	13 March (23:30) to 16 March (16:30)	Policy Statement - 32.2	Party: Transpower In modelling reserve requirements Transpower, as the System Operator, failed to use the most recent capability information provided by an asset owner	

Self-reported breaches by the system operator (under clause 13.102 (2) of the Code)

Our Ref: EGR 3043

Discretionary action by the system operator (under clause 13.102 (1) of the Code)

11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 135 Start: 31-Mar-2015 11:05 End: 31-Mar-2015 11:30 Notes: Line 1 planned to come off at 11:05, 180MW Last Dispatched Mw: 315
11:53	DISCRETION	KEN0331 Discretion Clause 13.70, Part 13 FIR Max : 0 Start: 31-Mar-2015 11:53 End: 31-Mar-2015 12:00 Notes: Last Dispatched: IntF: .6 IntS: 5 Under instruction from Market Services as part of NPW IL block move.
11:53	DISCRETION	KEN0331 Discretion Clause 13.70, Part 13 SIR Max : 0 Start: 31-Mar-2015 11:53 End: 31-Mar-2015 12:00 Notes: Last Dispatched: IntF: .6 IntS: 5 Under instruction from Market Services as part of NPW IL block move.
11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 126 Start: 01-Apr-2015 11:05 End: 01-Apr-2015 11:30 Notes: Line 3 planned to come off at 11:05, 189MW Last Dispatched Mw: 315
06:20	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 85 Start: 02-Apr-2015 06:20 End: 02-Apr-2015 06:30 Notes: Potline 2 120MW Last Dispatched Mw: 205
10:01	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 135 Start: 05-Apr-2015 10:01 End: 05-Apr-2015 10:30 Notes: Emergency offload potline line 1 Last Dispatched Mw: 315
11:10	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 130 Start: 05-Apr-2015 11:10 End: 05-Apr-2015 11:30 Notes: Line 2 offload (185MW) Last Dispatched Mw: 315
15:34	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 205 Start: 05-Apr-2015 15:34 End: 05-Apr-2015 16:00 Notes: Last Dispatched Mw: 315
06:10	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 195 Start: 06-Apr-2015 06:10 End: 06-Apr-2015 06:30 Notes: Line 3 120 MW Last Dispatched Mw: 315
11:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 130 Start: 06-Apr-2015 11:04 End: 06-Apr-2015 11:07 Notes: Line 3 planned offload of 185MW. Last Dispatched Mw: 315
12:07	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 135 Start: 07-Apr-2015 12:07 End: 07-Apr-2015 12:15 Notes: Line 1 planned offload. Last Dispatched Mw: 315
11:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 130 Start: 08-Apr-2015 11:04 End: 08-Apr-2015 11:30 Notes: Line 2 offload(185MW) Last Dispatched Mw: 315
12:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 195 Start: 09-Apr-2015 12:06 End: 09-Apr-2015 12:30 Notes: Line 1(120MW) Planned to come off at 12:05 Last Dispatched Mw: 315
12:40	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 134 Start: 10-Apr-2015 12:40 End: 10-Apr-2015 13:00 Notes: Planned TWI potline. Line 1. 181MW. Last Dispatched Mw: 315
12:27	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 133 Start: 12-Apr-2015 12:27 End: 12-Apr-2015 12:47 Notes: Line 1 offload (182MW) Last Dispatched Mw: 315
18:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 133 Start: 12-Apr-2015 18:06 End: 12-Apr-2015 18:30 Notes: Line 1 offload (182MW) Last Dispatched Mw: 315
11:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 129 Start: 13-Apr-2015 11:08 End: 13-Apr-2015 11:30 Notes: Line 2 offload (129MW) Last Dispatched Mw: 315

Discretionary action by the system operator (under clause 13.102 (1) of the Code)		
11:07	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 234 Start: 14-Apr-2015 11:07 End: 14-Apr-2015 11:30 Notes: Line 1 planned offload 181MW. Last Dispatched Mw: 415
06:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 300 Start: 15-Apr-2015 06:05 End: 15-Apr-2015 06:09 Notes: TWI L2 off load -120MW Last Dispatched Mw: 420
11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 232 Start: 15-Apr-2015 11:05 End: 15-Apr-2015 11:30 Notes: Line 3 planned offload of 188MW. Last Dispatched Mw: 420
11:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 239 Start: 16-Apr-2015 11:08 End: 16-Apr-2015 11:30 Notes: Line 1 Planned to come off at 11:05(181MW) Last Dispatched Mw: 420
13:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 240 Start: 18-Apr-2015 01:06 End: 18-Apr-2015 01:30 Notes: Line 2 planned reduction of 100MW. Last Dispatched Mw: 340
11:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 158 Start: 18-Apr-2015 11:04 End: 18-Apr-2015 11:30 Notes: TWI planned potline. Line 2. 182MW. Last Dispatched Mw: 340
15:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 170 Start: 21-Apr-2015 15:06 End: 21-Apr-2015 15:30 Notes: Tiwai Aluminium Smelter Line 2 Reduction Last Dispatched Mw: 290
18:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 221 Start: 21-Apr-2015 18:05 End: 21-Apr-2015 18:30 Notes: Line 3 offload (189MW) Last Dispatched Mw: 410
12:16	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 370 Start: 24-Apr-2015 12:16 End: 24-Apr-2015 12:30 Notes: Potline 3 Last Dispatched Mw: 550
12:42	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 370 Start: 24-Apr-2015 12:42 End: 24-Apr-2015 13:00 Notes: Potline 3 Last Dispatched Mw: 550
02:51	DISCRETION	HLY2201 HLY5 Discretion Clause 13.70, Part 13 ENR Min : 240 Start: 27-Apr-2015 02:51 End: 27-Apr-2015 06:00 Notes: Part 13, Subpart2, Clause13.82 (a). Required for system security for MVAr absorption. Last Dispatched Mw: 231.93
15:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 265 Start: 27-Apr-2015 15:06 End: 27-Apr-2015 15:30 Notes: Planned potline offload. Line 1 185MW. Last Dispatched Mw: 450
11:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 424 Start: 29-Apr-2015 11:04 End: 29-Apr-2015 11:30 Notes: Tiwai Aluminium Smelter Line 1 Offload. Last Dispatched Mw: 606

This report was published by the market administrator on 21 April 2015. For further inquiries please contact the market administrator at the Electricity Authority or send an email to marketoperations@ea.govt.nz.