

Report on Market Operation Service Providers' Compliance

January 2015

This report includes:

- The publication of the sections of the reports of the Pricing Manager, received in the previous month that relate to breaches of the Electricity Industry Participation Code (Code) by the Pricing Manager, as required by clause 13.214 of the Code
- the publication of the sections of the reports of the Clearing Manager, received in the previous month and to align with this report the current month that relate to breaches of the Code by the Clearing Manager, as required by clause 14.75 of the Code
- the republication of the sections of any reports of the Reconciliation Manager, received in the previous month that relate to breaches of the Code by the Reconciliation Manager under clause 15.33 of the Code¹
- the republication of the sections of any reports of the FTR Manager, received in the previous month that relate to breaches of the Code by the FTR Manager
- any self-reported breaches of the Code by the Registry Manager for the previous calendar month
- any self-reported breaches of the Code by the Market Administrator for the previous calendar month²
- the publication of sections of the reports of the System Operator, received in the previous month that relate to breaches of the Code by the System Operator and the System Operator's discretionary action, that have been reported to the Market Administrator as required by clauses 13.102(2) and 13.102(1)(c) of the Code.

¹ Under clause 15.33 of the Code, the Authority must publish the sections of the reports that relate to an alleged breach of the Code by the Reconciliation Manager by 0930 hours on the business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>

² The Code does not require the Market Administrator to publish any self-reported breaches of the Code by the Market Administrator. However, the Market Administrator has chosen to do so.

Self-reported breaches by the Pricing Manager (under clause 13.213 of the Code)

There was one self report breach by the Pricing Manager. On 24 January 2015, the pricing manager published an infeasibility notice for 23 January 2015 which incorrectly listed the trading periods affected.

Self-reported breaches by the Clearing Manager (under clause 14.74 of the Code)

There were no self reported breaches by the Clearing Manager.

Self-reported breaches by the Reconciliation Manager (under clause 15.30(1) of the Code)

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the Reconciliation Manager.

Self-reported breaches by the FTR Manager (Not required by the Code)

There were no self-reported breaches by the FTR Manager.

Self-reported breaches by the Registry Manager (Not required by the Code)

There were no self reported breaches by the Registry Manager.

Self-reported breaches by the Market Administrator

There were no self reported breaches by the Market Administrator.

Self-reported breaches by the System Operator (under clause 13.102 (2) of the Code)

Date of breach (dd/mm/yy)	Time of breach (hh:mm)	Rule breached	Nature of breach	Reason for breach
25-26 September 2014	-	Part 13 Part 13 13.58A(1)(e)(ii) and 13.58A(2)(d)(ii)	Party: Transpower Transpower failed to prepare the price responsive and non-response long schedules using information provided about the AC transmission system configuration, capacity and losses Our Ref: EGR 2914	

3 December 2014	20:00	Part 13 - 13.62(3)(a)	Party: Transpower Transpower failed to complete a Non-Response Long Schedule Our Ref: EGR 2964	
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Discretionary action by the System Operator (<i>under clause 13.102 (1) of the Code</i>)		
11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 266 Start: 31-Dec-2014 11:05 End: 31-Dec-2014 11:30 Notes: Planned line 3 offload Last Dispatched Mw: 455.05
16:09	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 343 Start: 31-Dec-2014 16:09 End: 31-Dec-2014 16:30 Notes: Planned line 1 offload Last Dispatched Mw: 525
21:03	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 405 Start: 01-Jan-2015 21:03 End: 01-Jan-2015 21:30 Notes: TWI Line # 3 partial offload 120 MW Last Dispatched Mw: 525
23:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 278 Start: 02-Jan-2015 23:05 End: 02-Jan-2015 23:30 Notes: Planned line 2 offload. Last Dispatched Mw: 460
11:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 272 Start: 04-Jan-2015 11:04 End: 04-Jan-2015 11:30 Notes: Planned Line 3 full offload of 189MW Last Dispatched Mw: 460
12:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 240 Start: 06-Jan-2015 12:05 End: 06-Jan-2015 12:30 Notes: TWI Line # 1 offload (185 MW) Last Dispatched Mw: 420
13:51	DISCRETION	SFD2201 SFD21 Discretion Clause 13.70, Part 13 ENR Max : 0 Start: 06-Jan-2015 13:51 End: 06-Jan-2015 14:00 Notes: Unit tripped while performing frequency keeping duties. Discretion was used to ensure secure dispatch solution was achieved. Last Dispatched Mw: 82
13:51	DISCRETION	SFD2201 SFD22 Discretion Clause 13.70, Part 13 ENR Max : 0 Start: 06-Jan-2015 13:51 End: 06-Jan-2015 14:00 Notes: Unit tripped and discretion was used to ensure secure dispatch. Last Dispatched Mw: 92
20:30	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 EN Min : 7 Start: 07-Jan-2015 20:30 End: 07-Jan-2015 21:00 Notes: Under SC advise. Required for voltage control in upper south island Last Dispatched Mw: 8.84

07:05	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 EN Min : 7 Start: 08-Jan-2015 07:05 End: 08-Jan-2015 08:00 Notes: On for voltage support within the region Last Dispatched Mw: 7.89
11:03	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 238 Start: 08-Jan-2015 11:03 End: 08-Jan-2015 11:30 Notes:Planned offload line 1 of 182MW. Last Dispatched Mw: 420
04:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 90 Start: 10-Jan-2015 04:06 End: 10-Jan-2015 04:30 Notes: Tiwail Aluminium smelter line 2 reduction. Last Dispatched Mw: 210
11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 170 Start: 10-Jan-2015 11:05 End: 10-Jan-2015 11:30 Notes: Potline 3 @ 190MW Last Dispatched Mw: 360
07:12	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 EN Min : 7 Start: 12-Jan-2015 07:12 End: 12-Jan-2015 09:30 Notes: Maintain security, voltage management Last Dispatched Mw: 3
11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 360 Start: 12-Jan-2015 11:05 End: 12-Jan-2015 11:30 Notes: Line 2 planned to come off at 11:05. 182MW Last Dispatched Mw: 540
15:42	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 336 Start: 12-Jan-2015 15:42 End: 12-Jan-2015 16:00 Notes: TWI L1 offload 184MW Last Dispatched Mw: 520
20:37	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 ENR Min : 5 Start: 13-Jan-2015 20:37 End: 13-Jan-2015 21:00 Notes: To provide voltage support of 3mvars. Last Dispatched Mw: 10.22
20:41	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 ENR Min : 7 Start: 13-Jan-2015 20:41 End: 13-Jan-2015 21:00 Notes: To provide voltage support of 3mvars. Last Dispatched Mw: 5. Trustpower advise G3 must run of 3MW and to provide 3mvar dispatch require another unit of 4mw minnum .
11:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 374.8 Start: 14-Jan-2015 11:08 End: 14-Jan-2015 11:30 Notes: Potline - Line 1 (181MW) Last Dispatched Mw: 555.76
18:43	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 EN Min : 7 Start: 14-Jan-2015 18:43 End: 14-Jan-2015 20:00 Notes: For Security reasons to support voltage in the upper south island Last Dispatched Mw: 12.61
19:58	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 FIR Max : Start: 14-Jan-2015 19:58 End: 14-Jan-2015 20:00 Notes: Last Dispatched Mw: 7

21:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 452 Start: 15-Jan-2015 21:08 End: 15-Jan-2015 21:30 Notes: Line 3 (120MW) expected to come off at 21:05. Last Dispatched Mw: 472
21:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 352 Start: 15-Jan-2015 21:08 End: 15-Jan-2015 21:30 Notes: Line 3 (120MW) expected to come off at 21:05. Last Dispatched Mw: 472
10:55	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 EN Min : 5 Start: 16-Jan-2015 10:55 End: 16-Jan-2015 11:00 Notes: Discretion applied to COB for voltage support to clear 66kV voltage violations at UTK. Last Dispatched Mw: 3
11:09	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 394 Start: 16-Jan-2015 11:09 End: 16-Jan-2015 11:30 Notes: Line 3 planned offload of 188MW. Last Dispatched Mw: 582
13:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 240 Start: 18-Jan-2015 13:05 End: 18-Jan-2015 13:30 Notes: Line 1 Potline, 180MW's Last Dispatched Mw: 420
15:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 530 Start: 19-Jan-2015 15:06 End: 19-Jan-2015 15:30 Notes: Line 1 offload(110MW) Last Dispatched Mw: 640
22:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 535 Start: 19-Jan-2015 22:06 End: 19-Jan-2015 22:30 Notes: TWI planned potline. Line 2. 120MW. Last Dispatched Mw: 654.98
08:03	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 EN Min : 6 Start: 20-Jan-2015 08:03 End: 20-Jan-2015 18:30 Notes: Voltage support USI Last Dispatched Mw: 4.58
11:07	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 399 Start: 20-Jan-2015 11:07 End: 20-Jan-2015 11:15 Notes: Potline 2 , 183MW Last Dispatched Mw: 582. Delayed in Potline start, ended discretion
11:16	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 399 Start: 20-Jan-2015 11:16 End: 20-Jan-2015 11:30 Notes: Potline 2 183MW Last Dispatched Mw: 582
19:27	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 EN Min : 7 Start: 20-Jan-2015 19:27 End: 20-Jan-2015 20:30 Notes: For security reasons to support voltage in the upper south island. Last Dispatched Mw: 3
22:37	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 460 Start: 20-Jan-2015 22:37 End: 20-Jan-2015 23:00 Notes: emergency line 1 offload. Last Dispatched Mw: 640

18:44	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 EN Min : 7 Start: 21-Jan-2015 18:44 End: 21-Jan-2015 19:00 Notes: For security reasons to support voltage in the upper south island. Last Dispatched Mw: 3
11:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 459 Start: 22-Jan-2015 11:08 End: 22-Jan-2015 11:30 Notes: Potline - Line 1 Last Dispatched Mw: 640
18:12	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 462 Start: 23-Jan-2015 18:12 End: 23-Jan-2015 18:30 Notes: Potline - line 2 120MW Last Dispatched Mw: 582
06:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 405 Start: 24-Jan-2015 06:04 End: 24-Jan-2015 06:30 Notes: TWI Line 2 planned reduction. 120MW. Last Dispatched Mw: 525
11:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 551 Start: 24-Jan-2015 11:06 End: 24-Jan-2015 11:30 Notes: Planned offload line 1, 181MW. Last Dispatched Mw: 732
11:03	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 458 Start: 26-Jan-2015 11:03 End: 26-Jan-2015 11:30 Notes: Line 2(182MW) Planned to come off at 11:05 Last Dispatched Mw: 640
00:33	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 344 Start: 27-Jan-2015 00:33 End: 27-Jan-2015 01:00 Notes: Planned line 3 reduction Last Dispatched Mw: 469.65
14:35	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 373 Start: 27-Jan-2015 14:35 End: 27-Jan-2015 15:00 Notes: Planned TWI potline. Line 3. 190MW. Last Dispatched Mw: 563
07:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 470 Start: 28-Jan-2015 07:05 End: 28-Jan-2015 07:30 Notes: TWI L2 offload -120MW Last Dispatched Mw: 590
11:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 400 Start: 28-Jan-2015 11:06 End: 28-Jan-2015 11:30 Notes: Potline 3 190 MW Last Dispatched Mw: 590
21:11	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 470 Start: 29-Jan-2015 21:11 End: 29-Jan-2015 21:30 Notes: Short notice reduction Line 2 120MW Last Dispatched Mw: 590

This report was published by the Market Administrator on 23 February 2015. For further inquiries please contact the Market Administrator at the Electricity Authority or send an email to marketoperations@ea.govt.nz.