

## **Report on Market Operation Service Providers' Compliance**

**July 2014**

This report includes:

- The publication of the sections of the reports of the Pricing Manager, received in the previous month that relate to breaches of the Electricity Industry Participation Code (Code) by the Pricing Manager, as required by clause 13.214 of the Code
- the publication of the sections of the reports of the Clearing Manager, received in the previous month and to align with this report the current month that relate to breaches of the Code by the Clearing Manager, as required by clause 14.75 of the Code
- the republication of the sections of any reports of the Reconciliation Manager, received in the previous month that relate to breaches of the Code by the Reconciliation Manager under clause 15.33 of the Code<sup>1</sup>
- the republication of the sections of any reports of the FTR Manager, received in the previous month that relate to breaches of the Code by the FTR Manager
- any self-reported breaches of the Code by the Registry Manager for the previous calendar month
- any self-reported breaches of the Code by the Market Administrator for the previous calendar month<sup>2</sup>
- the publication of sections of the reports of the System Operator, received in the previous month that relate to breaches of the Code by the System Operator, as required by clause 13.102(2) of the Code, and the System Operator's discretionary action as required by clause 13.102(1)(c).

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<sup>1</sup> Under clause 15.33 of the Code, the Authority must publish the sections of the reports that relate to an alleged breach of the Code by the Reconciliation Manager by 0930 hours on the business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>

<sup>2</sup> The Code does not require the Market Administrator to publish any self-reported breaches of the Code by the Market Administrator. However, the Market Administrator has chosen to do so.

**Self-reported breaches by the Pricing Manager (under clause 13.213 of the Code)**

There were no self-reported breaches by the Pricing Manager.

**Self-reported breaches by the Clearing Manager (under clause 14.74 of the Code)**

There were no self-reported breaches by the Clearing Manager.

**Self-reported breaches by the Reconciliation Manager (under clause 15.30(1) of the Code)**

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the Reconciliation Manager.

**Self-reported breaches by the FTR Manager (Not required by the Code)**

There were no self-reported breaches by the FTR Manager.

**Self-reported breaches by the Registry Manager (Not required by the Code)**

There were no self reported breaches by the Registry Manager.

**Self-reported breaches by the Market Administrator**

There were no self reported breaches by the Market Administrator.

**Self-reported breaches by the System Operator (under clause 13.102 (2) of the Code)**

Date of breach	Time of breach	Rule breached	Nature of breach	Reason for breach
(dd/mm/yy)	(hh:mm )			
3 March 2014	02:28-05:20	Part 13 - 13.71(j)	Party: Transpower  Transpower in determining dispatch instructions failed to use revised information from a grid owner  Our Ref: EGR 2775	

**Discretionary action by the System Operator (under clause 13.102 (1) of the Code)**

<b>Time</b>	<b>Nature Of Divergence</b>	<b>Reason for Divergence</b>
11:01	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 408 Start: 30-Jun-2014 11:01 End: 30-Jun-2014 11:30 Notes: Potline #3 planned offload 187MW @ 11:05. Last Dispatched Mw: 595
23:02	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 410 Start: 02-Jul-2014 23:02 End: 02-Jul-2014 23:30 Notes: Potline #2 planned offload 185 MW. Last Dispatched Mw: 595
11:00	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 407 Start: 04-Jul-2014 11:00 End: 04-Jul-2014 11:30 Notes: Potline 3 188MW Last Dispatched Mw: 595
18:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 416 Start: 04-Jul-2014 18:05 End: 04-Jul-2014 18:30 Notes: Potline Last Dispatched Mw: 595
14:07	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 475 Start: 06-Jul-2014 14:07 End: 06-Jul-2014 14:30 Notes: Tiwai Aluminium Smelter Line 2 load reduction Last Dispatched Mw: 595
11:03	DISCRETION	BEN2202 BEN0 Discretion Clause 13.70, Part 13 EN Max : 265 Start: 08-Jul-2014 11:03 End: 08-Jul-2014 11:30 Notes: Potline Line 1 178MW. AUFL's switched to Line 2 for duration. Last Dispatched Mw: 443
06:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 475 Start: 09-Jul-2014 06:06 End: 09-Jul-2014 06:30 Notes: Tiwai Aluminium Smelter Line 1 offload. Last Dispatched Mw: 595
11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 407 Start: 10-Jul-2014 11:05 End: 10-Jul-2014 11:30 Notes: Planned offload line 3. 188MW. Last Dispatched Mw: 595
12:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 475 Start: 10-Jul-2014 12:05 End: 10-Jul-2014 12:30 Notes: Line 1 planned reduction of 120 MW. Last Dispatched Mw: 595
12:13	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 420 Start: 10-Jul-2014 12:13 End: 10-Jul-2014 12:30 Notes: Line 1 planned reduction of 120 MW. Unplanned equipment problems resulted in a full offload. Last Dispatched Mw: 475
23:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 485 Start: 11-Jul-2014 23:05 End: 11-Jul-2014 23:30 Notes: Potline 3 reduction of 110MW. Last Dispatched Mw: 595

05:02	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 419 Start: 12-Jul-2014 05:02 End: 12-Jul-2014 05:30 Notes: Potline1 trip Last Dispatched Mw: 595
12:34	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 485 Start: 12-Jul-2014 12:34 End: 12-Jul-2014 13:00 Notes:TWI Line 3 offload. Last Dispatched Mw: 595
13:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 415 Start: 12-Jul-2014 13:05 End: 12-Jul-2014 13:30 Notes: Line 1 reduction Last Dispatched Mw: 595
11:03	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 288 Start: 14-Jul-2014 11:03 End: 14-Jul-2014 11:30 Notes: Line 3 offload (188MW) Last Dispatched Mw: 476
17:34	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 356 Start: 14-Jul-2014 17:34 End: 14-Jul-2014 18:00 Notes: Line 2 partial offload (120MW) Last Dispatched Mw: 476
22:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 366 Start: 14-Jul-2014 22:04 End: 14-Jul-2014 22:30 Notes: Line 1 reduction. Last Dispatched Mw: 476
02:03	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 299 Start: 16-Jul-2014 02:03 End: 16-Jul-2014 02:30 Notes: Line 1 (177MW) offload. Last Dispatched Mw: 476
11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13. EN Max: 302 Start: 17-jul-2014 11:05 End: 17-jul-2014 11:30 Notes: TWI Potline 1 Last Dispatched MW: 476
11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 410 Start: 19-Jul-2014 11:05 End: 19-Jul-2014 11:30 Notes: Planned offload line 2. 185MW. Last Dispatched Mw: 595
11:00	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 420 Start: 21-Jul-2014 11:00 End: 21-Jul-2014 11:30 Notes: Potline 1 @11:05 175MW Last Dispatched Mw: 595
18:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 485 Start: 21-Jul-2014 18:05 End: 21-Jul-2014 18:30 Notes: Pot line 1 110MW Last Dispatched Mw: 595
13:34	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 410 Start: 22-Jul-2014 13:34 End: 22-Jul-2014 14:00 Notes: Potline 2 185MW Last Dispatched Mw: 595

14:22	DISCRETION	BEN2202 BEN0 Discretion Clause 13.70, Part 13 EN Max : 292 Start: 23-Jul-2014 14:22 End: 23-Jul-2014 14:30 Notes: Emergency potline Last Dispatched Mw: 472
11:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 405 Start: 24-Jul-2014 11:04 End: 24-Jul-2014 11:30 Notes: TWI Potline Line # 3 - 189 MW Last Dispatched Mw: 595
07:32	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 EN Max : 25 Start: 25-Jul-2014 07:32 End: 25-Jul-2014 08:00 Notes: Due to planned outage for PSO's to avoid overloading COB_UTK_1 in switching time, requested by security co-ordinator. Last Dispatched Mw: 32
13:00	DISCRETION	COB0661 COB0 Discretion Clause 13.70, Part 13 ENR Min : 15 Start: 25-Jul-2014 13:00 End: 25-Jul-2014 13:30 Notes: Last Dispatched Mw: 14.18. Required for voltage support during planned switching to restore Upper SI circuits to normal.
07:19	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 400 Start: 29-Jul-2014 07:19 End: 29-Jul-2014 07:22 Notes: Line 3 urgent reduction at Tiwai Last Dispatched Mw: 595
07:22	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 475 Start: 29-Jul-2014 07:22 End: 29-Jul-2014 07:25 Notes: Line 3 urgent reduction at Tiwai Last Dispatched Mw: 400
03:33	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 475 Start: 30-Jul-2014 03:33 End: 30-Jul-2014 04:00 Notes: Potline 3 120MW Last Dispatched Mw: 595
03:36	DISCRETION	OTA2202 OTC0 Discretion Clause 13.70, Part 13 ENR Min : 225 Start: 31-Jul-2014 03:36 End: 31-Jul-2014 04:30 Notes: Rule exemption Part 13, Subpart 2, Clause13.82 (a) claimed. Required for System Security, voltage (currently importing 120MVAR) & morning ramp up. Last Dispatched Mw: 212.18
05:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 485 Start: 31-Jul-2014 05:04 End: 31-Jul-2014 05:30 Notes: Tiwai aluminium smelter line 1 reduction Last Dispatched Mw: 595

This report was published by the Market Administrator on 21 August 2014. For further inquiries please contact the Market Administrator at the Electricity Authority or send an email to [marketoperations@ea.govt.nz](mailto:marketoperations@ea.govt.nz).