

Report on Market Operation Service Providers' Compliance

February 2014

This report includes:

- The publication of the sections of the reports of the Pricing Manager, received in the previous month that relate to breaches of the Electricity Industry Participation Code (Code) by the Pricing Manager, as required by clause 13.214 of the Code
- the publication of the sections of the reports of the Clearing Manager, received in the previous month and to align with this report the current month that relate to breaches of the Code by the Clearing Manager, as required by clause 14.75 of the Code
- the republication of the sections of any reports of the Reconciliation Manager, received in the previous month that relate to breaches of the Code by the Reconciliation Manager under clause 15.33 of the Code¹
- the republication of the sections of any reports of the FTR Manager, received in the previous month that relate to breaches of the Code by the FTR Manager
- any self-reported breaches of the Code by the Registry Manager for the previous calendar month
- any self-reported breaches of the Code by the Market Administrator for the previous calendar month²
- the publication of sections of the reports of the System Operator, received in the previous month that relate to breaches of the Code by the System Operator, as required by clause 13.102(2) of the Code, and the System Operator's discretionary action as required by clause 13.102(1)(c).

¹ Under clause 15.33 of the Code, the Authority must publish the sections of the reports that relate to an alleged breach of the Code by the Reconciliation Manager by 0930 hours on the business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>

² The Code does not require the Market Administrator to publish any self-reported breaches of the Code by the Market Administrator. However, the Market Administrator has chosen to do so.

Self-reported breaches by the Pricing Manager (under clause 13.213 of the Code)

There were no self reported breaches by the Pricing Manager.

Self-reported breaches by the Clearing Manager (under clause 14.74 of the Code)

Date of breach	Rule breached	Nature of breach	Reason for breach	Late invoice issue? (Y/N)
14/02/2014	8.58, 14.40(e), 14.45(e)	Frequency keeping ancillary service amounts were incorrect for the January 2014 billing period invoiced in February 2014.	Incorrect processing due to analyst error.	N

Self-reported breaches by the Reconciliation Manager (under clause 15.30(1) of the Code)

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the Reconciliation Manager.

Self-reported breaches by the FTR Manager (Not required by the Code)

There were no self-reported breaches by the FTR Manager.

Self-reported breaches by the Registry Manager (Not required by the Code)

There were no self reported breaches by the Registry Manager.

Self-reported breaches by the Market Administrator

There were no self reported breaches by the Market Administrator.

Self-reported breaches by the System Operator (under clause 13.102 (2) of the Code)

There were no self-reported breaches by the System Operator.

Discretionary action by the System Operator (under clause 13.102 (1) of the Code)

11:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 537 Start: 31-Jan-2014 11:04 End: 31-Jan-2014 11:30 Notes: Line 2 potline 177MW Last Dispatched Mw: 714
11:01	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 441 Start: 02-Feb-2014 11:01 End: 02-Feb-2014 11:30 Notes: Potline 3 offload, 189MW Last Dispatched Mw: 630
13:52	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 450 Start: 02-Feb-2014 13:52 End: 02-Feb-2014 14:10 Notes: Emergency Potline (Line 1) Last Dispatched Mw: 630
16:08	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 520 Start: 02-Feb-2014 16:08 End: 02-Feb-2014 16:30 Notes: Line 1 Potline 110MW's Last Dispatched Mw: 630
11:03	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 420 Start: 05-Feb-2014 11:03 End: 05-Feb-2014 11:30 Notes: Tiwai Aluminium Smelter Line 2 Offload. Last Dispatched Mw: 595
17:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 510 Start: 06-Feb-2014 17:04 End: 06-Feb-2014 17:30 Notes: Planned TWI line 3 reduction Last Dispatched Mw: 630
04:52	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 175 Start: 07-Feb-2014 04:52 End: 07-Feb-2014 05:00 Notes: Last Dispatched Mw: 355. Emergency Potline, Line #2 175 MW
23:03	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 170 Start: 07-Feb-2014 23:03 End: 07-Feb-2014 23:30 Notes: TWI Potline. Line #1 183 MW Last Dispatched Mw: 350.
17:00	DISCRETION	WHI0111 Discretion Clause 13.70, Part 13 FIR Max : 0 Start: 08-Feb-2014 17:00 End: 08-Feb-2014 17:30 Notes: Tripped with WHI_RDF lightning strike, carrying 40 MW of FIR & SIR with no load at PANPAC, discretioned off. Last Dispatched: IntF: 40 IntS: 40
17:00	DISCRETION	WHI0111 Discretion Clause 13.70, Part 13 SIR Max : 0 Start: 08-Feb-2014 17:00 End: 08-Feb-2014 17:30 Notes: Tripped with WHI_RDF lightning strike, carrying 40 MW of FIR & SIR with no load at PANPAC, discretioned off. Last Dispatched: IntF: 40 IntS: 40 Last Dispatched: IntF: 40 IntS: 40
02:02	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 260 Start: 09-Feb-2014 02:02 End: 09-Feb-2014 02:30 Notes: Planned reduction of TWI line 2 110MW Last Dispatched Mw: 370
06:18	DISCRETION	ARG1101 BRR0 Discretion Clause 13.70, Part 13 ENR Max : 0 Start: 11-Feb-2014 06:28 End: 11-Feb-2014 07:00 Notes: ARG unable to generate due to switching for ARG-KIK outage 06:30-07:00 Last Dispatched Mw: 11.5
19:15	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 360 Start: 11-Feb-2014 19:15 End: 11-Feb-2014 19:30 Notes: Emergency potline #1 Last Dispatched Mw: 545
02:00	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 307 Start: 12-Feb-2014 02:00 End: 12-Feb-2014 02:30 Notes: Potline #1 planned offload, 110 MW. Last Dispatched Mw: 416.94
11:01	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 415 Start: 12-Feb-2014 11:01 End: 12-Feb-2014 11:30 Notes: Potline 2 180MW's

		Last Dispatched Mw: 595
11:01	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 473 Start: 13-Feb-2014 11:01 End: 13-Feb-2014 11:30 Notes: Line 2 offload 188MW's Last Dispatched Mw: 661
17:02	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 385 Start: 13-Feb-2014 17:02 End: 13-Feb-2014 17:30 Notes: Line 3 Offload 189 Last Dispatched Mw: 574
16:02	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 365 Start: 15-Feb-2014 16:02 End: 15-Feb-2014 16:30 Notes: Planned TWI line 2 reduction. Last Dispatched Mw: 480
13:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 340 Start: 17-Feb-2014 13:04 End: 17-Feb-2014 13:30 Notes: Line 1 offload (185MW) Last Dispatched Mw: 525
17:00	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 405 Start: 19-Feb-2014 17:00 End: 19-Feb-2014 17:30 Notes: Potline - Line 2 Last Dispatched Mw: 525
11:35	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 417 Start: 21-Feb-2014 11:35 End: 21-Feb-2014 12:00 Notes: Last Dispatched Mw: 595 TWI L2 offload -178 MW
19:40	DISCRETION	HLY2201 HLY5 Discretion Clause 13.70, Part 13 ENR Max : 0 Start: 22-Feb-2014 19:40 End: 22-Feb-2014 20:00 Notes: tripped Last Dispatched Mw: 362
13:02	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 479 Start: 25-Feb-2014 13:02 End: 25-Feb-2014 13:30 Notes: Line 3 offload - 186MW Last Dispatched Mw: 665
00:19	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 170 Start: 27-Feb-2014 00:19 End: 27-Feb-2014 01:00 Notes: Emergency potline - Line 2 approx 170 MW. Last Dispatched Mw: 340

This report was published by the Market Administrator on 21st March 2014. For further inquiries please contact the Market Administrator at the Electricity Authority or send an email to marketoperations@ea.govt.nz.