

Commission Update – 21 June 2010

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Lower South Island Renewables Investment Proposal conference

A public conference regarding the intention to approve Transpower's Lower South Island Renewables Investment Proposal will be held in Alexandra on Monday, 28 June 2010. Starting at 9am and finishing at 2pm the conference will be held at:

The Cellar Door function room
143 Centennial Avenue
Alexandra

The submissions received and the agenda for the conference are available at:

- <http://www.electricitycommission.govt.nz/opdev/transmis/gup/2009GUP/lsi#public-conference>

The deadline for registrations to the public conference has been extended to 5pm, Thursday, 24 June 2010.

Consultation on Frequency Keeping Cost Allocation

A consultation paper on the review of the frequency keeping cost allocation provisions has been published at:

- www.electricitycommission.govt.nz/consultation/freq-keep-cost-allocation

The paper proposes rule changes to improve the efficiency of the method used to recover the procurement costs of the frequency keeping service from market participants. Submitters should read this paper in conjunction with the Normal Frequency - Generator Asset Owner Performance Obligations paper (refer next entry) as the two papers are related.

Submissions on the paper should be made to submissions@electricitycommission.govt.nz by 5 pm, Friday, 30 July 2010.

Consultation on Normal Frequency - Generator Asset Owner Performance Obligations

A consultation paper on the review of the generator asset owner performance obligations has been published at:

- www.electricitycommission.govt.nz/consultation/normal-freq-obligations

The paper proposes rule changes which update the asset owner performance obligations with respect to normal frequency to take account of the technical performance capabilities of intermittent generation technologies. Submitters should read this paper in conjunction with the Frequency Keeping Cost Allocation paper (refer previous entry) as the two papers are related.

Submissions on the paper should be made to submissions@electricitycommission.govt.nz by 5 pm, Friday, 30 July 2010.

Amendments to parts E, H, and J of the Rules and consequential amendments to part A of the Rules

The Commission recommended to the Minister that a number of amendments be made to the Rules concerning the reconciliation and switching process contained in parts A, E, H and J of the Rules. These include, but are not limited to:

- shortening the switching time period;
- providing for further monitoring of the installation control point ("ICP") status by distributors;
- providing a process for distributors to transfer ICPs;
- providing a process to streamline trading notifications;
- clarifying the process by which invoice and volume information are resolved, and information errors are corrected; and
- Improve the drafting of the rules.

Further information is on the Commission's website at

- <http://www.electricitycommission.govt.nz/rulesandregs/recommend>

Amendments to part G of the Rules

The Commission recommended to the Minister that a number of amendments be made to the Rules concerning the delay in publication of final bids, offers and reserve offers contained in part G of the Rules. These amendments are to reduce the delay in publishing all final bids, offers and reserve offers from two weeks after the relevant trading day to the next day.

Further information is on the Commission's website at:

- <http://www.electricitycommission.govt.nz/rulesandregs/recommend>

Reminder to certify risk management contract information by 30 June 2010

Participants who submitted information under section VI of part G of the Rules during the year ended 31 March 2010, must, under rule 14 of section VI of part G of the Rules, provide a certificate by 30 June 2010 verifying the information submitted. The certificate, which must be signed either by two directors, the CFO or the CEO (or equivalent) is available at:

- www.electricitycontract.co.nz

Submissions published

Submissions on the following consultations have been published:

- [2010 Draft Procurement Plan](#)

Meeting papers published

- [Retail and Consumer Advisory Group meeting of 22 June 2010](#)
- [Market Development Advisory Group meeting of 16 June 2010](#)

Market Administrator's Compliance Report for May

The *Market Administrator's Compliance Report for May 2010* is available at:

- <http://www.electricitycommission.govt.nz/opdev/servproinfo/ma-report/index.html>

Consultation documents

- [Upper North Island Dynamic Reactive Support Investment Proposal](#)
Closes 21 June 2010
Posted 28 May 2010
- [Lower South Island Reliability Transmission Investment Proposal](#)
Closes 30 June 2010
Posted 9 June 2010
- [Frequency Keeping Cost Allocation](#)
Closes 30 July 2010
Posted 17 June 2010
- [Normal Frequency – Generator Asset Owner Performance Obligations](#)
Closes 30 July 2010
Posted 17 June 2010

Contacts

Contact details for the Commission are provided at: www.electricitycommission.govt.nz/contact

Commission Update subscription

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info@electricitycommission.govt.nz