

Report on Market Operation Service Providers' Compliance

September 2013

This report includes:

- The publication of the sections of the reports of the Pricing Manager, received in the previous month that relate to breaches of the Electricity Industry Participation Code (Code) by the Pricing Manager, as required by clause 13.214 of the Code
- the publication of the sections of the reports of the Clearing Manager, received in the previous month and to align with this report the current month that relate to breaches of the Code by the Clearing Manager, as required by clause 14.75 of the Code
- the republication of the sections of any reports of the Reconciliation Manager, received in the previous month that relate to breaches of the Code by the Reconciliation Manager under clause 15.33 of the Code¹
- the republication of the sections of any reports of the FTR Manager, received in the previous month that relate to breaches of the Code by the FTR Manager
- any self-reported breaches of the Code by the Registry Manager for the previous calendar month
- any self-reported breaches of the Code by the Market Administrator for the previous calendar month²
- the publication of sections of the reports of the System Operator, received in the previous month that relate to breaches of the Code by the System Operator, as required by clause 13.102(2) of the Code, and the System Operator's discretionary action as required by clause 13.102(1)(c).

¹ Under clause 15.33 of the Code, the Authority must publish the sections of the reports that relate to an alleged breach of the Code by the Reconciliation Manager by 0930 hours on the business day following the day on which the Authority receives the report. These reports are available at <http://www.ea.govt.nz/industry/market/statistics-reports/reconciliation-manager-monthly-breach-reports/>

² The Code does not require the Market Administrator to publish any self-reported breaches of the Code by the Market Administrator. However, the Market Administrator has chosen to do so.

Self-reported breaches by the Pricing Manager (*under clause 13.213 of the Code*)

There were no self reported breaches by the Pricing Manager.

Self-reported breaches by the Clearing Manager (*under clause 14.74 of the Code*)

Date of breach	Rule breached	Nature of breach	Reason for breach	Late invoice issue? (Y/N)
12.09.2013	14.45(g)	Incorrect amounts for hedge settlement agreements invoiced. Following an invoice dispute, invoices were re-issued with corrected amounts.	Processing error	N

Self-reported breaches by the Reconciliation Manager (*under clause 15.30(1) of the Code*)

Note that this is a summary of the reconciliation manager monthly breach report which is published separately

There were no self-reported breaches by the Reconciliation Manager.

Self-reported breaches by the FTR Manager (*Not required by the Code*)

There were no self-reported breaches by the FTR Manager.

Self-reported breaches by the Registry Manager (*Not required by the Code*)

There were no self reported breaches by the Registry Manager.

Self-reported breaches by the Market Administrator

There were no self reported breaches by the Market Administrator.

Self-reported breaches by the System Operator (*under clause 13.102 (2) of the Code*)

Date of breach	Time of breach	Rule breached	Nature of breach
3 August	201322:30	Part 13 - 13.62(3)(a)	Transpower failed to complete a Non-response and a Price -responsive long schedule. Our Ref: EGR 2590

Discretionary action by the System Operator (***under clause 13.102 (1) of the Code***)

Time	Nature Of Divergence	Reason for Divergence
10:32	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 425 Start: 02-Sep-2013 10:32 End: 02-Sep-2013 11:00 Notes: Last Dispatched Mw: 595
14:41	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 425 Start: 02-Sep-2013 14:41 End: 02-Sep-2013 15:00 Notes: Line 2 Offload 170MW Last Dispatched Mw: 595
22:35	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 420 Start: 02-Sep-2013 22:35 End: 02-Sep-2013 23:00 Notes: Planned line 2 offload of 175MW Last Dispatched Mw: 595
02:31	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 350 Start: 03-Sep-2013 02:31 End: 03-Sep-2013 03:00 Notes: Line 2 offload Last Dispatched Mw: 525
10:33	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 418 Start: 03-Sep-2013 10:33 End: 03-Sep-2013 11:30 Notes: Line 2 offload (177MW): Last Dispatched Mw: 595
14:30	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 415 Start: 03-Sep-2013 14:30 End: 03-Sep-2013 15:30 Notes: Potline #2 planned offload 180 MW. Last Dispatched Mw: 595
22:46	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 449 Start: 03-Sep-2013 22:46 End: 03-Sep-2013 23:00 Notes: Line 2 Planned Offload. Last Dispatched Mw: 630
02:48	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 283 Start: 04-Sep-2013 02:48 End: 04-Sep-2013 03:00 Notes: Line 2 Planned Offload. Last Dispatched Mw: 465
10:49	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 534 Start: 04-Sep-2013 10:49 End: 04-Sep-2013 11:30 Notes: Line 2 180 Mw Last Dispatched Mw: 714
14:31	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 450 Start: 04-Sep-2013 14:31 End: 04-Sep-2013 15:00 Notes: Potline #2 planned offload 180 MW Last Dispatched Mw: 630
16:50	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min : 25 Start: 04-Sep-2013 16:50 End: 04-Sep-2013 19:00 Notes: System security over the peak due to bad weather and high load Last Dispatched Mw: 25
22:33	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 446 Start: 04-Sep-2013 22:33 End: 04-Sep-2013 23:00 Notes: Last Dispatched Mw: 630
02:36	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 201 Start: 05-Sep-2013 02:36 End: 05-Sep-2013 03:00 Notes: Last Dispatched Mw: 385
10:40	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 470 Start: 05-Sep-2013 10:40 End: 05-Sep-2013 11:00 Notes: Potline # 2 reduction 185 MW. Last Dispatched Mw: 655
14:43	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 441 Start: 05-Sep-2013 14:43 End: 05-Sep-2013 15:00 Notes: Tiwai Pot Line 2 Reduction. Last Dispatched Mw: 630
19:09	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min : 5 Start: 05-Sep-2013 19:09 End: 05-Sep-2013 19:30 Notes: System security. Contact advise minimum dispatch is 5MW for one machine Last Dispatched Mw: 19.3
07:28	DISCRETION	WHI2201 WHI0 Discretion Clause 13.70, Part 13 ENR Min : 8 Start: 06-Sep-2013 07:28 End: 06-Sep-2013 08:30 Notes; After extensive discussion and schedule reviews amongst the shift team it was decided that Whirinaki was required to securely meet peak demand. Last Dispatched Mw: 0
20:50	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 200 Start: 06-Sep-2013 20:50 End: 06-Sep-2013 21:00 Notes; In readiness for Bipole outage at 2100 Last Dispatched Mw: 287
20:55	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 100 Start: 06-Sep-2013 20:55 End: 06-Sep-2013 21:00 Notes; In readiness for Bipole outage at 2100 Last Dispatched Mw: 200
11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 440 Start: 07-Sep-2013 11:05 End: 07-Sep-2013 11:30 Notes: Line 2 partial offload - 120MW Last Dispatched Mw: 560
01:18	DISCRETION	OTA2202 OTC0 Discretion Clause 13.70, Part 13 ENR Min : 217 Start: 08-Sep-2013 01:18 End: 08-Sep-2013 6:00 Notes: Last Dispatched Mw: 214.38. Rule Exemption, P13, Subpart 2, Clause 13.82. Discussed with SC and discretion applied as Bipole on outage until Sept 9th.
11:35	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 440 Start: 08-Sep-2013 11:35 End: 08-Sep-2013 12:00 Notes: Line 2 partial offload - 120MW Last Dispatched Mw: 560
17:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 407 Start: 09-Sep-2013 17:06

12:05	DISCRETION	End: 09-Sep-2013 17:30 Notes: Last Dispatched Mw: 595 MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 415 Start: 10-Sep-2013 12:05 End: 10-Sep-2013 12:30 Notes: Last Dispatched Mw: 595
15:42	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 550 Start: 10-Sep-2013 15:42 End: 10-Sep-2013 16:00 Notes: TWI Triggered Emergency Potline. Lost only some of their fan load. This occurred after tripping of ROX_TMH cct 2. Returned to economic dispatch shortly after. Last Dispatched Mw: 630
04:21	DISCRETION	OTA2202 OTC0 Discretion Clause 13.70, Part 13 ENR Min : 216 Start: 11-Sep-2013 04:21 End: 11-Sep-2013 05:30 Notes: Required for system security, voltage support and due to planned HVDC outage. Rule 13.82a claimed Last Dispatched Mw: 210 Contact trader said OTC would not be back today if dispatched off.
10:39	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 475 Start: 11-Sep-2013 10:40 End: 11-Sep-2013 11:00 Notes: Discretioning down the DC from high North transfer in readiness for Pole 3 outage at 1100: Last Dispatched Mw: 481.
10:44	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 350 Start: 11-Sep-2013 10:45 End: 11-Sep-2013 11:00 Notes: Discretioning down the DC from high North transfer in readiness for Pole 3 outage at 1100: Last Dispatched Mw: 475.
10:49	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 225 Start: 11-Sep-2013 10:50 End: 11-Sep-2013 11:00 Notes: Discretioning down the DC from high North transfer in readiness for Pole 3 outage at 1100: Last Dispatched Mw: 350.
10:54	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 100 Start: 11-Sep-2013 10:55 End: 11-Sep-2013 11:00 Notes: Discretioning down the DC from high North transfer in readiness for Pole 3 outage at 1100: Last Dispatched Mw: 225.
17:35	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 604 Start: 11-Sep-2013 17:35 End: 11-Sep-2013 18:00 Notes: Line 2 potline reduction 110MW Last Dispatched Mw: 714
00:34	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 484 Start: 12-Sep-2013 00:34 End: 12-Sep-2013 01:00 Notes: Potline L2 Last Dispatched Mw: 665
10:34	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 400 Start: 11-Sep-2013 10:35 End: 11-Sep-2013 11:00 Notes: Discretioning down the DC from high North transfer in readiness for Pole 3 outage at 1100: Last Dispatched Mw: 448.
10:39	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 325 Start: 11-Sep-2013 10:40 End: 11-Sep-2013 11:00 Notes: Discretioning down the DC from high North transfer in readiness for Pole 3 outage at 1100: Last Dispatched Mw: 400.
10:44	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 225 Start: 11-Sep-2013 10:45 End: 11-Sep-2013 11:00 Notes: Discretioning down the DC from high North transfer in readiness for Pole 3 outage at 1100: Last Dispatched Mw: 325.
10:49	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 50 Start: 11-Sep-2013 10:55 End: 11-Sep-2013 11:00 Notes: Discretioning down the DC from high North transfer in readiness for Pole 3 outage at 1100: Last Dispatched Mw: 125.
10:54	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 ENR Max : 125 Start: 11-Sep-2013 10:50 End: 11-Sep-2013 11:00 Notes: Discretioning down the DC from high North transfer in readiness for Pole 3 outage at 1100: Last Dispatched Mw: 225.
11:35	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 443 Start: 12-Sep-2013 11:35 End: 12-Sep-2013 12:00 Notes: TWI potline offload. Line 3. 187MW Last Dispatched Mw: 630
05:10	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 510 Start: 13-Sep-2013 05:10 End: 13-Sep-2013 05:30 Notes: Tiwai Smelter Line 1 reduction Last Dispatched Mw: 630
07:44	DISCRETION	HVDC Pole 3 discretioned down from 07:50 to 250 MW, 07:55 to 125 MW, and dispatched to 0 MW at 08:00 for outage.
11:05	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 610 Start: 15-Sep-2013 11:05 End: 15-Sep-2013 11:30 Notes: Potline 1 ,180mw Last Dispatched Mw: 790
11:46	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 EN Max : 250 Start: 16-Sep-2013 11:50 End: 15-Sep-2013 11:55 Notes: HVDC ramp down.
11:52	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 EN Max : 125 Start: 16-Sep-2013 11:55 End: 15-Sep-2013 12:00 Notes: HVDC ramp down.
09:45	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 EN Max : 250 Start: 17-Sep-2013 09:50 End: 15-Sep-2013 09:55 Notes: HVDC ramp down.
09:50	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 EN Max : 375 Start: 17-Sep-2013 09:45 End: 15-Sep-2013 09:50 Notes: HVDC ramp down.

09:55	DISCRETION	BEN2201 P3N Discretion Clause 13.70, Part 13 EN Max : 125 Start: 17-Sep-2013 09:55 End: 15-Sep-2013 10:00 Notes: HVDC ramp down.
11:17	DISCRETION	SWN2201 SWN5 Discretion Clause 13.70, Part 13 ENR Max : 0 Start: 17-Sep-2013 11:17 End: 17-Sep-2013 11:30 Notes: Claim code 13.82A unable to meet 14MW dispatch, not required for security Last Dispatched Mw: 14.13
12:29	DISCRETION	SWN2201 SWN5 Discretion Clause 13.70, Part 13 ENR Max : 0 Start: 17-Sep-2013 12:29 End: 17-Sep-2013 13:00 Notes: Last Dispatched Mw: 27.53
12:31	DISCRETION	SWN2201 SWN5 Discretion Clause 13.70, Part 13 ENR Max : 0 Start: 17-Sep-2013 12:31 End: 17-Sep-2013 13:00 Notes: Code 13.82A. Unable to meet under 30 dispatch Last Dispatched Mw: 27.53
18:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 610 Start: 17-Sep-2013 18:04 End: 17-Sep-2013 18:30 Notes: Potline 1, 180MW Last Dispatched Mw: 790
05:36	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 670 Start: 18-Sep-2013 05:36 End: 18-Sep-2013 06:00 Notes: Tiwai Smelter line reduction. Last Dispatched Mw: 790
18:35	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 608 Start: 18-Sep-2013 18:35 End: 18-Sep-2013 19:00 Notes: Line 2 off load 180Mw Last Dispatched Mw: 790
06:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 630 Start: 19-Sep-2013 06:06 End: 19-Sep-2013 06:30 Notes: Tiwai Smelter Line 3 reduction Last Dispatched Mw: 780
06:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 660 Start: 19-Sep-2013 06:06 End: 19-Sep-2013 06:30 Notes: Tiwai Smelter Line 3 reduction Last Dispatched Mw: 780
06:37	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 660 Start: 19-Sep-2013 06:37 End: 19-Sep-2013 07:00 Notes: Potline 1, 120MW. Last Dispatched Mw: 780
09:02	DISCRETION	BEN2201 P3N. Discretion Clause 13.70, Part 13 EN Max : 300 Start: 20-Sep-2013 08:45 End: 20-Sep-2013 09:00 Notes: From 08:45 through until 09:00, (at 08:45 a maximum of 300MW, at 08:50 a maximum of 200MW, and at 08:55 a maximum of 100MW) NCCN applied maximum overrides on Pole 3 north to ramp HVDC down from 360MW to 100MW to allow 09:00 RTD solve to dispatch Pole 3 to 0MW prior to the start of Pole 2 Test 08.013.
11:29	DISCRETION	BEN2201 P3N. Discretion Clause 13.70, Part 13 EN Max : 50 Start: 20-Sep-2013 11:30 End: 20-Sep-2013 12:00 Notes: HVDC Pole 3 dispatched on in a Northerly direction with a max override of 50MW following completion of P2 testing to prevent large discrepancy between dispatched MW and actual MW at end of 5 min solve period.
18:34	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 600 Start: 20-Sep-2013 18:34 End: 20-Sep-2013 19:00 Notes: Line 1 180MW potline Last Dispatched Mw: 780
11:06	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 362 Start: 21-Sep-2013 11:06 End: 21-Sep-2013 11:30 Notes: Last Dispatched Mw: 550. Planned Potline, Line #3 - 188 MW.
11:08	DISCRETION	SWN2201 SWN5 Discretion Clause 13.70, Part 13 ENR Max : 0 Start: 21-Sep-2013 11:08 End: 21-Sep-2013 11:30 Notes: Last Dispatched Mw: 23.5. Rule Exemption, P13, Subpart 2, Clause 13.82. Discussed with SC and discretion applied as not required for Security.
17:31	DISCRETION	BWK1101 WPIO Discretion Clause 13.70, Part 13 ENR Max : 0 Start: 22-Sep-2013 17:31 End: 22-Sep-2013 18:00 Notes: Last Dispatched Mw: 0. Delayed due to commissioning checks at Berwick not being completed on time
22:57	DISCRETION	OTA2202 OTC0 Discretion Clause 13.70, Part 13 EN Min : 216 Start: 22-Sep-2013 22:57 End: 23-Sep-2013 00:00 Notes: CCC trader claimed Code 13.82a. After discussion with SC OTC required to remain on for security reasons - AM peak. Last Dispatched Mw: 205.09
23:58	DISCRETION	OTA2202 OTC0 Discretion Clause 13.70, Part 13 EN Min : 217 Start: 22-Sep-2013 23:58 End: 23-Sep-2013 05:00 Notes: Required for security reasons - AM peak. Last Dispatched Mw: 216
12:34	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 532 Start: 23-Sep-2013 12:34 End: 23-Sep-2013 13:00 Notes: Line 2 offload (182MW) Last Dispatched Mw: 714
01:28	DISCRETION	OTA2202 OTC0 Discretion Clause 13.70, Part 13 EN Min : 216 Start: 24-Sep-2013 01:28 End: 24-Sep-2013 06:00 Notes: Last Dispatched Mw: 209.51. CTCT trader claim rule exemption 13.82a. Discretion applied for Security reasons, required for AM peak.
10:48	DISCRETION	HVDC Pole 3 discretioned down from 10:45 to 250 MW, 10:50 to 125 MW, and dispatched to 0 MW at 10:55 for Pole 2 Test 08.008. Pole 3 stopped prior to 11:00 to allow for direction change from North to South.
01:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 550 Start: 25-Sep-2013 01:04 End: 25-Sep-2013 01:30 Notes: Last Dispatched Mw: 664.72. Potline, Line #3 120 MW.

02:00	DISCRETION	OTA2202 OTC0 Discretion Clause 13.70, Part 13 EN Min : 215 Start: 25-Sep-2013 02:00 End: 25-Sep-2013 06:00 Notes: Last Dispatched Mw: 203.22. Discretion applies as discussion with SC indicates a SRC shortfall later today and unit required for Security reasons.
06:37	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 625 Start: 25-Sep-2013 06:37 End: 25-Sep-2013 07:00 Notes: Tlwai Line 1 smelter reduction Last Dispatched Mw: 745
11:35	DISCRETION	RPO2201 RPO0 Discretion Clause 13.70, Part 13 EN Min : 20 Start: 25-Sep-2013 11:35 End: 25-Sep-2013 15:00 Notes: Below 20 MW would put RPO in rough running range due to loss of local power supply if dispatched off they would have problems restarting off the diesel generator. Breach of consent as well is another issue. Last Dispatched Mw: 10.69
15:05	DISCRETION	RPO2201 RPO0 Discretion Clause 13.70, Part 13 EN Min : 20 Start: 25-Sep-2013 15:05 End: 25-Sep-2013 15:30 Notes: Part 13, Subpart 2, Clause 13.82 (a). Safety of the machinery will be compromised if the units shut down or go below 20 MW. On-going issue due to station loss of supply. Last Dispatched Mw: 10.69
18:04	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 610 Start: 25-Sep-2013 18:04 End: 25-Sep-2013 18:30 Notes: Line 1 180MW Last Dispatched Mw: 790
00:36	DISCRETION	RPO2201 RPO0 Discretion Clause 13.70, Part 13 EN Min : 10 Start: 26-Sep-2013 00:36 End: 26-Sep-2013 01:00 Notes: Rule Exemption 13.82A due to plant safety, if RPO trips they may not be able to restart. Last Dispatched Mw: 7.71
03:09	DISCRETION	RPO2201 RPO0 Discretion Clause 13.70, Part 13 EN Min : 10 Start: 26-Sep-2013 03:09 End: 26-Sep-2013 04:30 Notes: Rule Exemption 13.82A due to plant safety, if RPO trips they may not be able to restart. Last Dispatched Mw: 6.1
02:02	DISCRETION	HVDC Pole 3 discretioned down from 01:15 to 250 MW, 01:20 to 125 MW, and dispatched to 0 MW at 01:25 for Pole 2 Test 08.007. Pole 3 stopped prior to 01:30 to allow for direction change from North to South.
02:50	DISCRETION	HVDC Pole 3 discretioned down from 02:50 to 40 MW and dispatched to 0 MW at 02:55 for Pole 2 Test 08.016. Pole 3 stopped prior to 03:00 to allow for direction change from South to North (extra 5 mins to allow Pole to be started on the new trading period).
05:02	DISCRETION	OTA2202 OTC0 Discretion Clause 13.70, Part 13 EN Min : 217 Start: 29-Sep-2013 05:02 End: 29-Sep-2013 06:00 Notes: Last Dispatched Mw: 195.92. Contact Trader claims rule exemption 13.82a. Discretion applied for Security reasons, required for OTA outage today.
06:04	DISCRETION	OTA2202 OTC0 Discretion Clause 13.70, Part 13 EN Min : 217 Start: 29-Sep-2013 06:04 End: 29-Sep-2013 08:00 Notes: Last Dispatched Mw: 217. Contact Trader claims rule exemption 13.82a. Discretion applied for Security reasons, required for OTA outage today.
14:00	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 EN Max : 600 Start: 29-Sep-2013 14:00 End: 29-Sep-2013 14:30 Notes: Planned offload potline #3, 188mw Last Dispatched Mw: 790
23:57	DISCRETION	MAN2201 MAN0 Discretion Clause 13.70, Part 13 ENR Max : 610 Start: 29-Sep-2013 23:57 End: 30-Sep-2013 00:00 Notes: Emergency offload. Last Dispatched Mw: 790

This report was published by the Market Administrator on 15/10/2013.
For further inquiries please contact the Market Administrator at the Electricity Authority or send an email to marketoperations@ea.govt.nz.